

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective August 1, 2021 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.<sup>1</sup>

Sincerely,

/s/ Marisa Chun

for Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

<sup>&</sup>lt;sup>1</sup> In accordance with Order No. 37043 *Setting Forth Public Utilities Commission Emergency Filing and Service Procedures related to COVID-19* (non-docketed), issued by the Commission on March 13, 2020, the Company is serving this filing on the Consumer Advocate via email.

### HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES:	7/1/2021		
BASE RATES EFFECTIVE:	January 1, 2019	DACE	08/01/21
		BASE RATES (\$)	EFFECTIVE RATES (\$) <sup>'</sup>
SCHEDULE 'R' RESIDENTIAL			
Customer charge, per c	ustomer per month		
Single phase service		11.50	11.50
Three phase service	o customer charge) - per kWh	20.50	20.50
First 350 kWhr per mo		0.106812	0.295414 per kwh
Next 850 kWhr per mo		0.118347	0.306949
	Whr per month - per kWhr	0.137121	0.325723
Minimum charge, per c	•	25.00/29.50	25.00/29.50
Green Infrastructure Fee	e, per customer, per month - Add to all bills	1.19	1.19 per mth
SCHEDULE 'G' GENERAL SERVIO			
Customer charge, per c	ustomer per month	05.00	05.00
Single phase service Three phase service		35.00 63.00	35.00 63.00
•	o customer charge) - per kWh	63.00	03.00
All kWh per month		0.096013	0.286949 per kwh
Minimum charge, per c		50.00/78.00	50.00/78.00
Green Infrastructure Fee	e, per customer, per month - Add to all bills	1.30	1.30 per mth
SCHEDULE 'J' GENERAL SERVIO	E DEMAND		
Customer charge, per c	ustomer per month		
Single phase service		66.00	66.00
Three phase service		98.20	98.20
All Billing kW per mor	to customer charge) - per kW oth	13.0000	13.0000 per kw
÷ .	o customer & demand charge) - per kWh	10.0000	
All kWh per month - p		0.053177	0.241540 per kwh
0 1	ustomer per month: Customer+Demand Charges		
Green Infrastructure Fee	e, per customer, per month - Add to all bills	24.63	24.63 per mth
SCHEDULE 'DS' LARGE POWER	DIRECTLY SERVED SERVICE		
Customer charge, per c	ustomer per month	425.00	425.00
	to customer charge) - per kW		
	ind - per kW per month	23.00	23.00 per kw
	o customer & demand charge) - per kWh	0.019996	0.202992 por laub
All kWhr per month -   Minimum charge, per ci	ustomer per month: Customer+Demand Charges	0.018886	0.203883 per kwh
0.1	e, per customer, per month - Add to all bills	427.19	427.19 per mth
SCHEDULE 'P' LARGE POWER S	ERVICE		
Customer charge, per ci		375.00	375.00
÷ .	to customer charge) - per kW	070100	0/0100
All kW of billing dema	•	26.50	26.50 per kw
	o customer & demand charge) - per kWh		0.045000
All kWhr per month -   Minimum abarga, par a	per kWhr ustomer per month: Customer+Demand Charges	0.029200	0.215939 per kwh
0.1	e, per customer, per month - Add to all bills	427.19	427.19 per mth
	IGHTING, HIGHWAY LIGHTING & PARK & PLAYG		•
Customer charge, per c		23.50	23.50
Energy charge - per kW	h		
All kWhr per month -		0.103153	0.320679 per kwh
Minimum charge per de		35.00	35.00
Green Intrastructure Fee	e, per customer, per month - Add to all bills	5.54	5.54 per mth

SUPERCEDES EFFECTIVE RATES:	7/1/2021
BASE RATES EFFECTIVE:	January 1, 2019

	anuary 1, 2019	BASE RATES (\$)	08/01/21 EFFECTIVE RATES (\$) <sup>1</sup>	
INTERIM RATE INCREASE TY2017 (EFF	ECTIVE 09/1/2018)	RATE3 (\$)	ΠΑΤΕ <b>Ο (</b> Φ)	
Schedules 'R', 'TOU-R', 'TOU		0.00 percent applie	d on all base charges	
Schedules 'G', 'TOU-G'	20,100-11		d on all base charges	
Schedules 'J', 'TOU-J', 'U', 'SS	2' 'EV_E'		d on all base charges	
Schedules 3, 100-3, 0, 30 Schedule 'DS'	5, 20-1		d on all base charges	
Schedule 'P'			d on all base charges	
Schedule 'F'			d on all base charges	
ENERGY COST RECOVERY FACTORS: (	EEECTIVE 8/01/2021 to 8/	(31/2021)		
All Rate Schedules		51/2021/	\$0.140760	per kWh
PURCHASE POWER ADJUSTMENT CLA		021 to 8/21/2021)		
Schedules 'R', 'TOU-R', 'TOU-		021 10 0/01/2021)	\$0.027556	ner kWh
Schedules 'G', 'TOU-G'			\$0.034503	•
Schedules 'J', 'TOU-J', 'SS', 'I	EV-E' E-Bus-I		\$0.031930	
Schedules 'DS'			\$0.028564	
Schedules 'P','U', 'TOU-P', E	-Bus-P		\$0.030306	•
Schedules 'F'			\$0.061535	
RBA RATE ADJUSTMENT (EFFECTIVE (	06/1/2021)			
All Rate Schedules			\$0.011469	per kWh
RENEWABLE ENERGY INFRASTRUCTU	IRE SURCHARGE (EFFECT	IVE 08/1/2021)		p
All Rate Schedules			\$0.000158	per kWh
PUBLIC BENEFITS FUND SURCHARGE	(EFFECTIVE 07/01/2021)			
Schedules 'R', 'TOU-R', 'TOU-			\$0.006478	per kWh
Schedules 'G','J','DS','P','F',	'U','TOU-G','TOU-J','SS', '	TOU-P', E-Bus-J, E-Bus-P	\$0.003604	per kWh
INCLUDED IN IRP COST RECOVERY:				
SOLARSAVER ADJUSTMENT (E	FFECTIVE 05/01/2021):			
Schedules 'R', 'TOU-R', 'TOU-	EV', 'TOU-RI'		\$0.000000	per kwh
DSM COST RECOVERY ADJUST		021)		-
Schedules 'R', 'TOU-R', 'TOU-	EV', 'TOU-RI'		\$0.002201	per kwh
Schedules 'G', 'J', 'DS', 'P', 'U',	'TOU-G','TOU-J','SS', "TO	)U-P', E-Bus-J, E-Bus-P	\$0.000729	per kwh
DRAC COST RECOVERY ADJUS	TMENT: (EFFECTIVE 8/1/2	021)		
Schedules 'R', 'TOU-R', 'TOU-	EV', 'TOU-RI'		(\$0.000020)	per kwh
Schedules 'G', 'J', 'DS', 'P', 'U',	'TOU-G','TOU-J','SS', "TO	U-P', E-Bus-J, E-Bus-P	(\$0.000287)	per kwh

<sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.

<sup>2</sup> Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

# HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES:	7/1/2021			
BASE RATES EFFECTIVE:	November 1, 2020		08/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	
SCHEDULE 'R' RESIDENTIAL	-	NATES (\$)	TATES (\$)	-
	istomar par month			
Customer charge, per cu	istomer per montin	11 50	11 50	
Single Phase Service		11.50	11.50	
Three Phase Service		16.00	16.00	
Energy Charge (added to	-			
•	er month - per kWhr	0.134059	0.347347	•
•	er month - per kWhr	0.167577	0.380865	
All Over 1,000 kWhr		0.178569	0.391857	per kWh
	istomer per month - single phase	25.00	25.00	
÷ .	istomer per month - three phase	29.50	29.5	
Green Infrastructure Fee	e, per customer, per month - Add to all bills	1.19	1.19	per mth
SCHEDULE 'G' GENERAL SERVI				
Customer charge, per cu				
Single phase service		35.00	35.00	
Three phase service		61.00	61.00	
•	austomar abarga) par kW/b	01.00	01.00	
	o customer charge) - per kWh	0.172132	0.2790/F	norkuth
All kWh per month	istomar par month	50.00/73.00	0.378945 50.00/73.00	•
Minimum charge, per cu	•			
Green Intrastructure Fee	e, per customer, per month - Add to all bills	1.30	1.30	per mth
SCHEDULE 'J' GENERAL SERVIO	CE DEMAND			
Customer charge, per cu	istomer per month			
Single phase service	·	49.00	49.00	
Three phase service		75.00	75.00	
•	to customer charge) - per kW			
All Billing kW per mon		14.00	14 00	per kw
0	o customer & demand charge) - per kWh	1 1100	1 1.00	por ku
All kWh - per kWh		0.097059	0.303833	ner kwh
•	istomer per month: Customer+Demand Cha		0.000000	
- ·	, per customer, per month - Add to all bills	24.63	24.62	per mth
Green innastructure ree	, per customer, per montin - Add to an bins	24.05	24.03	permin
SCHEDULE 'P' LARGE POWER				
Customer charge, per cu	istomer per month	450.00	450.00	
Demand charge (added	to customer charge) - per kW			
All kW of billing der	mand - per kW	27.00	27.00	per kw
	customer & demand charge) - per kWh			
All kWh - per kWh	<b>3</b> -7	0.062376	0.265451	per kwh
	istomer per month: Customer+Demand Cha		01200101	por min
	, per customer, per month - Add to all bills	427.19	427 19	per mth
	, per castomer, per month - Add to di billo	127.10	727.10	201 1111
SCHEDULE 'F' PUBLIC STREET I				
Energy charge - All kWh	r per month - per kWhr	0.158921	0.374398	per kwh
Minimum charge per me	onth per delivery point:	35.00	35.00	
Green Infrastructure Fee	, per customer, per month - Add to all bills	5.54	5.54	per mth

SUPERSEDES EFFECTIVE RATES:	7/1/2021
BASE RATES EFFECTIVE:	November 1, 2020

SUPERSEDES EFFECTIVE RATES				
BASE RATES EFFECTIVE:	November 1, 2020		08/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	
ENERGY COST RECOVERY FACT	ORS: (EFFECTIVE 8/01/2021 to 8/31/2	2021)		
All Rate Schedules		2021)	\$0.181340 per l	kwh
PURCHASED POWER ADJUSTM	ENT CLAUSE (Effective 8/01/2021 to	8/31/2021)		
Schedules R, TOU-R, T	OU-EV, TOU-RI		\$0.024876 per k	(Wh
Schedules G, TOU-G			\$0.022168	
Schedules J, U, TOU-J	, SS, EV-F, E-Bus-J		\$0.022129	
Schedules P, TOU-P, S	S, E-Bus-P		\$0.018430	
Schedules F			\$0.030832	
RBA RATE ADJUSTMENT (EFFE	CTIVE 06/1/2021)		(\$0.000299) per l	kWh
All Rate Schedules				
PUBLIC BENEFITS FUND SURCH	. ,			
Schedules 'R', 'TOU-R'			\$0.006478 per l	
	','U','TOU-G','TOU-J','TOU-P', E-Bu	s-J, E-Bus-P	\$0.003604 per l	kwh
INCLUDED IN IRP COST RECOVE				
	ENT (EFFECTIVE 5/01/2021)		<b>*</b> ******	
Schedule 'R','TOU-R','			\$0.000000 per l	kwh
	DJUSTMENT (EFFECTIVE 8/1/2021)		#0.000000 I	
Schedule 'R','TOU-R','			\$0.000893 per l	
Schedules 'G', J', 'P', 'U	','TOU-G','TOU-J','TOU-P'		\$0.000000 per l	kwh
INTERIM RATE Adjustment 2019	(EFFECTIVE 11/1/2020)			
Schedules R, TOU-R, T	OU-EV, TOU-RI	0.00 per	rcent applied on all base	charges <sup>2</sup>
Schedules G, TOU-G		0.00 per	rcent applied on all base	charges <sup>2</sup>
Schedules J, U, TOU-J	, SS, EV-F, E-Bus-J	0.00 per	rcent applied on all base	e charges <sup>2</sup>
Schedules P, TOU-P, S	S, E-Bus-P	0.00 per	rcent applied on all base	e charges <sup>2</sup>
Schedules F		0.00 per	rcent applied on all base	e charges <sup>2</sup>

<sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.

<sup>2</sup> Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

# MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:	7/1/2021			
BASE RATES EFFECTIVE:	September 1, 2019		08/01/21	
		BASE	EFFECTIVE	
	_	RATES (\$)	RATES (\$) <sup>1</sup>	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	stomer per month	11 50	11 50	
Single phase service		11.50	11.50	
Three phase service	dad to Customor Charge)	16.00	16.00	
Energy Charge (To be ad First 350 kWhr pe	r month - per kWhr	0.121240	0 22/1/7	per kWhr
	r month - per kWhr	0.121240	0.324147	perkwin
	200 kWhr per month - per kWhr	0.150240	0.353147	
	stomer per month - single phase	25.00	25.00	
	stomer per month - three phase	29.50	29.50	
0	per customer, per month - Add to all bills	1.19		per mth
,				F
SCHEDULE 'G' GENERAL SERVIC				
Customer charge, per cus	stomer per month	04.00	01.00	
Single phase service		31.00	31.00	
Three phase service		49.00	49.00	
All kWh per month	customer charge) - per kWh	0.142942	0 344333	per kWhr
Minimum charge, per cus	stomer per month	50.00/68.00	50.00/68.00	per kwin
	per customer, per month - Add to all bills	1.30		per mth
	per customer, per month - Add to an bins	1.00	1.00	pormar
SCHEDULE 'J' GENERAL SERVIC	E DEMAND			
Customer charge, per cus	stomer per month			
Single phase service		66.00	66.00	
Three phase service		82.00	82.00	
-	o customer charge) - per kW			
All Billing kW per mont		13.00	13.00	per kw
	customer & demand charge) - per kWh	0.000040	0.000400	1.1.4.0
All kWh - per kWh	stomer per menthy Cystemer, Demand Cha	0.096846	0.298409	per kWhr
	stomer per month: Customer+Demand Cha	24.63	24.62	nor mth
Green infrastructure Fee,	per customer, per month - Add to all bills	24.03	24.03	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	stomer per month	350.00	350.00	
Demand charge (added to	o customer charge) - per kW			
All kW of billing deman	-	25.00	25.00	per kw
	customer & demand charge) - per kWh			
All kWh - per kWh		0.072992	0.274652	per kWhr
	stomer per month: Customer+Demand Cha	-		
Green Infrastructure Fee,	per customer, per month - Add to all bills	427.19	427.19	per mth
SCHEDULE 'F' PUBLIC STREET LI	GHTING			
Fixture charge, per fixture		depends on the	type of fixture)	
Energy charge (added to			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
All kWh - per kWh		0.133493	0.333761	per kWhr
•	ture per month: Fixture Charge + \$25.00			
Minimum charge, nonlig				
	per customer, per month - Add to all bills	5.54	5.54	per mth

## MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:	7/1/2021
BASE RATES EFFECTIVE:	September 1, 201

SUPERCEDES EFFECTIVE RATES: BASE RATES EFFECTIVE:	7/1/2021 September 1, 2019	BASE RATES (\$)	08/01/21 EFFECTIVE RATES (\$) <sup>1</sup>
ENERGY COST RECOVERY FACTOR All Rate Schedules	RS: (EFFECTIVE 8/01/2021 to 8/31/	2021)	\$0.186480 per kwh
PURCHASED POWER ADJUSTMEN Schedules R, TOU-R, TOU Schedules G, TOU-G Schedules J, TOU-J, SS, Schedules P, TOU-P, SS, Schedule F	J-EV, TOU-RI EV-F, E-Bus-J	9 8/31/2021)	(\$0.000296) per kWh (\$0.000221) (\$0.000049) \$0.000048 (\$0.000058)
Refund of 2018 Interim Rate Increas Schedules R, TOU-R, TOU Schedules G, TOU-G Schedules J, TOU-J, SS, Schedules P, TOU-P, SS Schedule F	J-EV, TOU-RI	0 perce 0 perce 0 perce	ent applied on all base charges ent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTI All Rate Schedules			\$0.010242 per kWh
RENEWABLE ENERGY INFRASTRU All Rate Schedules PUBLIC BENEFITS FUND SURCHAF	·	8/17/2017)	\$0.000000 per kWh
INCLUDED IN IRP COST RECOVERY	TOU-G','TOU-J','TOU-P', E-Bus- ':	J, E-Bus-P, SS	\$0.006478 per kwh \$0.003604 per kwh
SOLARSAVER ADJUSTMEN Schedule 'R','TOU-R','TO DSM COST RECOVERY ADJU		1)	\$0.000000 per kwh
Schedule 'R','TOU-R','TO Schedules 'G', 'J','P','TOU DBAC COST BECOVERY AD.		21)	\$0.000003 per kwh \$0.001489 per kwh
Schedule 'R', 'TOU-R', 'TO Schedules 'G', 'J', 'P', 'TOU	U EV', 'TOU-RI'	,	\$0.000000 per kwh (\$0.000203) per kwh

<sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

## MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:	7/1/2021			
BASE RATES EFFECTIVE:	September 1, 2019	5405	08/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cust	comer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy Charge (To be add	0			
	month - per kWhr	0.123123		per kWhr
	month - per kWhr	0.148123		per kWhr
	0 kWhr per month - per kWhr	0.155123		per kWhr
	omer per month - single phase	25.00	25.00	
	omer per month - three phase	29.50	29.50	
Green Infrastructure Fee, p	per customer, per month - Add to all bills	1.19	1.19	per mth
SCHEDULE 'G' GENERAL SERVICE	NON-DEMAND			
Customer charge, per cust	comer per month			
Single phase service		35.00	35.00	
Three phase service		50.00	50.00	
Energy charge (added to c	ustomer charge) - per kWh			
All kWh per month		0.156716	0.423252	per kWhr
Minimum charge, per cust	•	50/65.00	50/65.00	
Green Infrastructure Fee, p	per customer, per month - Add to all bills	1.30	1.30	per mth
SCHEDULE 'J' GENERAL SERVICE	DEMAND			
Customer charge, per cust				
Single phase service		58.00	58.00	
Three phase service		82.00	82.00	
Demand charge (added to	customer charge) - per kW			
All Billing kW per month		13.00	13.00	per kw
Energy charge (added to c	ustomer & demand charge) - per kWh			
All kWh - per kWh		0.137188	0.403724	per kWhr
Minimum charge, per cust	omer per month: Customer+Demand Cha	irges		
Green Infrastructure Fee, p	per customer, per month - Add to all bills	24.63	24.63	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cust	omer per month	300.00	300.00	
	customer charge) - per kW			
All kW of billing demand		25.00	25.00	per kw
6	ustomer & demand charge) - per kWh	20.00	20.00	por inte
All kWh - per kWh	<b>5</b> , <b>1</b>	0.117904	0.384440	per kWhr
Minimum charge, per cust	omer per month: Customer+Demand Cha	irges		
Green Infrastructure Fee, p	per customer, per month - Add to all bills	427.19	427.19	per mth
SCHEDULE 'F' PUBLIC STREET LIC	GHTING			
Fixture charge, per fixture		(depends on th	e type of fixture)	
Energy charge (added to fi	-		·····,	
All kWh - per kWh		0.159878	0.426414	per kWhr
•	re per month: Fixture Charge + \$25.00			
	per customer, per month - Add to all bills	5.54	5.54	per mth
, ,				•

#### MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:	7/1/2021
BASE RATES EFFECTIVE:	September 1, 2019

	-	BASE RATES (\$)	EFFECTIVE RATES (\$) <sup>1</sup>
ENERGY COST RECOVERY FACTO All Rate Schedules	ORS: (EFFECTIVE 8/01/2021 to 8/31/2021)		\$0.252690 per kwh
PURCHASED POWER ADJUSTMEI Schedules R, TOU-R, TO			\$0.000000 per kWh
Schedules G, TOU-G	0-20, 100-11		\$0.000000
Schedules J, TOU-J, SS,	EV-F		\$0.000000
Schedules P, TOU-P, SS			\$0.000000
Schedule F			\$0.000000
Refund of 2018 Interim Rate Increa	se (effective 7/1/2019)		
Schedules R, TOU-R, TO	U-EV, TOU-RI	0 perce	ent applied on all base charges
Schedules G, TOU-G			ent applied on all base charges
Schedules J, TOU-J, SS,			ent applied on all base charges
Schedules P, TOU-P, SS			ent applied on all base charges
Schedule F		0 perce	ent applied on all base charges
RBA RATE ADJUSTMENT (EFFECT	TIVE 06/1/2021)		\$0.010242 per kWh
All Rate Schedules			
	JCTURE SURCHARGE (Effective 08/17/2017)		¢0.000000
All Rate Schedules PUBLIC BENEFITS FUND SURCHA			\$0.000000 per kWh
Schedule 'R','TOU-R','TO			\$0.006478 per kwh
	'TOU-G', 'TOU-J', 'TOU-P'		\$0.003604 per kwh
INCLUDED IN IRP COST RECOVER			
SOLARSAVER ADJUSTMEN			
Schedule 'R', 'TOU-R', 'TO			\$0.000000 per kwh
DSM COST RECOVERY AD.	JUSTMENT (EFFECTIVE 5/1/10)		-
Schedule 'R','TOU-R','TO	DU EV', 'TOU-RI'		\$0.000000 per kwh
Schedules 'G', 'J','P','TC			\$0.000000 per kwh
	JUSTMENT (EFFECTIVE 11/1/19)		
Schedule 'R','TOU-R','TO			\$0.000000 per kwh
Schedules 'G', 'J','P','TO	00-G','100-J','100-P'		\$0.000000 per kwh

<sup>1</sup> Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

#### MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES:	07/01/21			
BASE RATES EFFECTIVE:	September 1, 2019		08/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	
SCHEDULE 'R' RESIDENTIAL		10(120 (\$)		-
Customer charge, per cu	stomer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy charge (added to	customer charge)			
First 250 kWhr per month - per kWhr		0.140459	0.372899	per kWhr
•	er month - per kWhr	0.166959	0.399399	per kWhr
All kWhr over 750 kWhr per month - per kWhr		0.178459	0.410899	per kWhr
Minimum charge, per customer per month - single phase		25.00	25.00	
Minimum charge, per customer per month - three phase		29.50	29.50	
Green Infrastructure Fee	s 1.19	1.19	per mth	
SCHEDULE 'G' GENERAL SERVI				
Customer charge, per cu				
Single phase service		32.00	32.00	
Three phase service		43.00	43.00	
•	customer charge) - per kWh	43.00	43.00	
All kWh per month	customer charge/ - per kwir	0.214602	0 444168	per kWhr
Minimum charge, per cu	stomer per month	50.00/61.00	50.00/61.00	
0.1	, per customer, per month - Add to all bills			per mth
			1.00	por mar
SCHEDULE 'J' GENERAL SERVIO	E DEMAND			
Customer charge, per cu	stomer per month			
Single phase service		44.00	44.00	
Three phase service		55.00	55.00	
Demand charge (added	to customer charge) - per kW			
All Billing kW per month		13.00	13.00	per kw
Energy charge (added to customer & demand charge) - per kWh				
All kWh - per kWh		0.132358	0.361924	per kWhr
Minimum charge, per customer per month: Customer+Demand Charges				
Green Infrastructure Fee	, per customer, per month - Add to all bills	s 24.63	24.63	per mth
SCHEDULE 'P' LARGE POWER				
	stomar par month	300.00	300.00	
Customer charge, per customer per month Demand charge (added to customer charge) - per kW		300.00	500.00	
All kW of billing dema	<b>0</b> 1	18.00	18.00	per kw
0	customer & demand charge) - per kWh	10.00	10.00	
All kWh - per kWh	fusioner a demand charge, per kun	0.064744	0 294310	per kWhr
•	stomer per month: Customer+Demand Ch		0.204010	
	, per customer, per month - Add to all bills		427.19	per mth
	, p , p			<b>1</b>
SCHEDULE 'F' PUBLIC STREET L	IGHTING			
Fixture charge, per fixture per month (depends on the type of fixture)				
Energy charge (added to				
All kWh - per kWh 0.172806			0.402372	per kWhr
Minimum charge, per fixture per month: Fixture Charge + \$25.00			_	
Green Infrastructure Fee	, per customer, per month - Add to all bills	5.54	5.54	per mth

# MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES:	07/01/21			
BASE RATES EFFECTIVE:	September 1, 2019		08/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	
ENERGY COST RECOVERY FACTOR	S: (EFFECTIVE 8/01/2021 to 8/31/2021)			
All Rate Schedules			\$0.215720 per kwh	
PURCHASED POWER ADJUSTMEN	T CLAUSE (Effective 12/01/2020)			
Schedules R, TOU-R, TOU-EV, TOU-RI			\$0.000000 per kwh	
Schedules G, TOU-G			\$0.000000	
Schedules J, TOU-J, SS, EV-F		\$0.00000		
Schedules P, TOU-P, SS			\$0.00000	
Schedule F			\$0.00000	
Refund of 2018 Interim Rate Increas	e (effective 7/1/19)			
Schedules R, TOU-R, TOU-EV, TOU-RI		0 perce	ent applied on all base charges	
Schedules G, TOU-G		0 perce	ent applied on all base charges	
Schedules J, TOU-J, SS, EV-F		0 perce	ent applied on all base charges	
Schedules P, TOU-P, SS		0 perce	ent applied on all base charges	
Schedule F		0 perce	ent applied on all base charges	
	VE 06/1/2021)		\$0.010242 per kWh	
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021) All Rate Schedules			\$0.010242 per kvvh	
	CTURE SURCHARGE (Effective 08/17/2017	')		
All Rate Schedules		,	\$0.000000 per kWh	
PUBLIC BENEFITS FUND SURCHAR	GE: (EFFECTIVE 07/01/2021)		·····	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'			\$0.006478 per kwh	
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F			\$0.003604 per kwh	
INCLUDED IN IRP COST RECOVERY				
SOLARSAVER ADJUSTMEN				
Schedule 'R', 'TOU-R', 'TO		\$0.000000 per kwh		
DSM COST RECOVERY ADJU		p A		
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10)			\$0.000000 per kwh	
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 5/01/10)			\$0.000000 per kwh	
DRAC COST RECOVERY ADJ				
Schedule 'R', 'TOU-R', 'TO		\$0.000000 per kwh		
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 11/01/19)			\$0.000000 per kwh	

<sup>1</sup> Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

# Nojiri, Andrew

From:	puc@hawaii.gov
Sent:	Thursday, July 29, 2021 11:00 AM
То:	Nojiri, Andrew
Subject:	Hawaii PUC eFiling Confirmation of Filing

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