

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective July 1, 2021 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.¹

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

¹ In accordance with Order No. 37043 *Setting Forth Public Utilities Commission Emergency Filing and Service Procedures related to COVID-19* (non-docketed), issued by the Commission on March 13, 2020, the Company is serving this filing on the Consumer Advocate via email.

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: BASE RATES EFFECTIVE:	6/1/2021 January 1, 2019	BASE	07/01/21 EFFECTIVE
		RATES (\$)	RATES (\$) ¹
SCHEDULE 'R' RESIDENTIAL Customer charge, per cus	stomer per month		
Single phase service	P	11.50	11.50
Three phase service		20.50	20.50
Energy charge (added to First 350 kWhr per mon	customer charge) - per kWh	0.106812	0.300555 per kwh
Next 850 kWhr per mor		0.118347	0.312090
	hr per month - per kWhr	0.137121	0.330864
Minimum charge, per cu		25.00/29.50	25.00/29.50
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.19	1.19 per mth
SCHEDULE 'G' GENERAL SERVICI			
Customer charge, per cus	stomer per month	25.00	25.00
Single phase service Three phase service		35.00 63.00	35.00 63.00
•	customer charge) - per kWh	00.00	00.00
All kWh per month		0.096013	0.296035 per kwh
Minimum charge, per cu		50.00/78.00	50.00/78.00
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.30	1.30 per mth
SCHEDULE 'J' GENERAL SERVICE			
Customer charge, per cu Single phase service	stomer per month	66.00	66.00
Three phase service		98.20	98.20
	o customer charge) - per kW	00.20	00.20
All Billing kW per mont		13.0000	13.0000 per kw
3 , 3	customer & demand charge) - per kWh	0.050177	0.040450
All kWh per month - pe Minimum charge, per cu	stomer per month: Customer+Demand Charges	0.053177	0.249458 per kwh
	per customer, per month - Add to all bills	24.63	24.63 per mth
SCHEDULE 'DS' LARGE POWER D	IRECTLY SERVED SERVICE		
Customer charge, per cu	stomer per month	425.00	425.00
-	o customer charge) - per kW		
All kW of billing deman	id - per kW per month customer & demand charge) - per kWh	23.00	23.00 per kw
All kWhr per month - p	o , i	0.018886	0.213071 per kwh
	stomer per month: Customer+Demand Charges		·
Green Infrastructure Fee,	per customer, per month - Add to all bills	427.19	427.19 per mth
SCHEDULE 'P' LARGE POWER SE			
Customer charge, per cus		375.00	375.00
Demand charge (added t All kW of billing demar	o customer charge) - per kW pd - per kW	26.50	26.50 per kw
	customer & demand charge) - per kWh	20.00	20.00 per kw
All kWhr per month - p		0.029200	0.223633 per kwh
	stomer per month: Customer+Demand Charges	107.10	107.10
	per customer, per month - Add to all bills	427.19	427.19 per mth
	GHTING, HIGHWAY LIGHTING & PARK & PLAYG	ROUND FLOODLIGH 23.50	
Customer charge, per cu Energy charge - per kWh		23.50	23.50
All kWhr per month - p		0.103153	0.322170 per kwh
Minimum charge per del		35.00	35.00
Green Infrastructure Fee,	per customer, per month - Add to all bills	5.54	5.54 per mth

SUPERCEDES EFFECTIVE RATES:	6/1/2021			
BASE RATES EFFECTIVE:	January 1, 2019		07/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
INTERIM RATE INCREASE TY2017 (E	EFFECTIVE 09/1/2018)			
Schedules 'R', 'TOU-R', 'TO	DU EV','TOU-RI'	0.00 percent applied on a	all base charges	
Schedules 'G', 'TOU-G'		0.00 percent applied on a	all base charges	
Schedules 'J', 'TOU-J', 'U',	,'SS', 'EV-F'	0.00 percent applied on a	all base charges	
Schedule 'DS'		0.00 percent applied on a	•	
Schedule 'P'		0.00 percent applied on a		
Schedule 'F'		0.00 percent applied on a	all base charges	
ENERGY COST RECOVERY FACTOR	S: (EFFECTIVE 7/01/2021 to 7/31/2	2021)		
All Rate Schedules			\$0.150140	per kWh
PURCHASE POWER ADJUSTMENT	CLAUSE: (EFFECTIVE 07/01/2021	to 7/31/2021)		
Schedules 'R', 'TOU-R', 'TO		· · · · · ,	\$0.025615	per kWh
Schedules 'G', 'TOU-G'	- ,		\$0.034922	
Schedules 'J', 'TOU-J', 'SS	;', 'EV-F', E-Bus-J		\$0.031181	per kWh
Schedules 'DS'			\$0.029085	per kWh
Schedules 'P','U', 'TOU-P	', E-Bus-P		\$0.029333	per kWh
Schedules 'F'			\$0.053522	per kWh
RBA RATE ADJUSTMENT (EFFECTIV	/E 06/1/2021)			
All Rate Schedules			\$0.011469	per kWh
RENEWABLE ENERGY INFRASTRUC	TURE SURCHARGE (EFFECTIVE	08/1/2020)		
All Rate Schedules			\$0.000282	per kWh
PUBLIC BENEFITS FUND SURCHAR	GE: (EFFECTIVE 07/01/2021)			
Schedules 'R', 'TOU-R', 'TO			\$0.006478	per kWh
Schedules 'G', 'J', 'DS', 'P', '	'F','U','TOU-G','TOU-J','SS', 'TOL	J-P', E-Bus-J, E-Bus-P	\$0.003604	per kWh
INCLUDED IN IRP COST RECOVERY:				
SOLARSAVER ADJUSTMENT	(EFFECTIVE 05/01/2021):			
Schedules 'R', 'TOU-R', 'TO			\$0.000000	per kwh
	JSTMENT: (EFFECTIVE 5/1/2021)			
Schedules 'R','TOU-R','TO			(\$0.000233)	•
	'U','TOU-G','TOU-J','SS', "TOU-P		(\$0.000206)	per kwh
	USTMENT: (EFFECTIVE 5/1/2021)		
Schedules 'R', 'TOU-R', 'TO			(\$0.00008)	•
Schedules 'G','J','DS','P',	'U','TOU-G','TOU-J','SS', "TOU-P	'', E-Bus-J, E-Bus-P	(\$0.000189)	per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.
² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES:	6/1/2021			
BASE RATES EFFECTIVE:	November 1, 2020		07/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAL	-		(+)	-
Customer charge, per c	ustomer per month			
Single Phase Service		11.50	11.50	
Three Phase Service		16.00	16.00	
Energy Charge (added t	o customer charge)			
	er month - per kWhr	0.134059	0.335287	per kWh
	er month - per kWhr	0.167577	0.368805	per kWh
All Over 1,000 kWhr	per month - per kWhr	0.178569	0.379797	, per kWh
Minimum charge, per c	ustomer per month - single phase	25.00	25.00	
Minimum charge, per c	ustomer per month - three phase	29.50	29.5	
Green Infrastructure Fee	e, per customer, per month - Add to all bills	1.19	1.19	per mth
SCHEDULE 'G' GENERAL SERV				
Customer charge, per c	ustomer per month	07.00	05.00	
Single phase service		35.00	35.00	
Three phase service		61.00	61.00	
	o customer charge) - per kWh	0.470400	0 0004 40	
All kWh per month		0.172132	0.369146	
Minimum charge, per c	•	50.00/73.00	50.00/73.00	
Green Intrastructure Fee	e, per customer, per month - Add to all bills	1.30	1.30	per mth
SCHEDULE 'J' GENERAL SERVI	CE DEMAND			
Customer charge, per c	ustomer per month			
Single phase service		49.00	49.00	
Three phase service		75.00	75.00	
Demand charge (added	to customer charge) - per kW			
All Billing kW per mor		14.00	14.00	per kw
Energy charge (added t	o customer & demand charge) - per kWh			•
All kWh - per kWh		0.097059	0.293970	per kwh
Minimum charge, per c	ustomer per month: Customer+Demand Cha	arges		
Green Infrastructure Fee	e, per customer, per month - Add to all bills	24.63	24.63	per mth
SCHEDULE 'P' LARGE POWER		450.00	450.00	
Customer charge, per c	•	450.00	450.00	
	to customer charge) - per kW	07.00	07.00	
All kW of billing de		27.00	27.00	per kw
	o customer & demand charge) - per kWh	0.00070	0.055010	
All kWh - per kWh	ustomore non month. Customore Domond Ch	0.062376	0.255216	per kwn
	ustomer per month: Customer+Demand Cha e, per customer, per month - Add to all bills	427.19	427 10	per mth
Green minastructure Fee	e, per customer, per month - Add to an blis	427.19	427.19	permin
SCHEDULE 'F' PUBLIC STREET	LIGHTING			
	nr per month - per kWhr	0.158921	0.363771	per kwh
Minimum charge per m		35.00	35.00	
	e, per customer, per month - Add to all bills	5.54		per mth
				•

SUPERSEDES EFFECTIVE RATES:	6/1/2021
BASE RATES EFFECTIVE:	November 1, 2020

BASE RATES EFFECTIVE:	November 1, 2020		07/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	-
ENERGY COST RECOVERY FACT	ORS: (EFFECTIVE 7/01/2021 to 7/31/202)		
All Rate Schedules			\$0.170400	per kwh
PURCHASED POWER ADJUSTMI	ENT CLAUSE (Effective 7/01/2021 to 7/3	1/2021)		
Schedules R, TOU-R, T	OU-EV, TOU-RI		\$0.024649	
Schedules G, TOU-G			\$0.023309	
Schedules J, U, TOU-J,	, SS, EV-F, E-Bus-J		\$0.023206	
Schedules P, TOU-P, S	S, E-Bus-P		\$0.019135	
Schedules F			\$0.031145	
RBA RATE ADJUSTMENT (EFFEC All Rate Schedules	· · · · · · · · · · · · · · · · · · ·		(\$0.000299)	per kWh
PUBLIC BENEFITS FUND SURCH	· · · · · · · · · · · · · · · · · · ·			
Schedules 'R', 'TOU-R',			\$0.006478	•
INCLUDED IN IRP COST RECOVE		E-Bus-P	\$0.003604	per kwh
	NT (EFFECTIVE 5/01/2021)			
Schedule 'R','TOU-R','1			\$0.000000	per kwh
	OJUSTMENT (EFFECTIVE 5/1/10)			
Schedule 'R','TOU-R','1	TOU EV', 'TOU-RI'		\$0.00000	per kwh
Schedules 'G','J','P','U	','TOU-G','TOU-J','TOU-P'		\$0.00000	per kwh
INTERIM RATE Adjustment 2019	(EFFECTIVE 11/1/2020)			
Schedules R, TOU-R, T	OU-EV, TOU-RI	0.00 pe	rcent applied on all	base charges ²
Schedules G, TOU-G		0.00 pe	rcent applied on all	base charges ²
Schedules J, U, TOU-J,	, SS, EV-F, E-Bus-J		rcent applied on all	
Schedules P, TOU-P, S	S, E-Bus-P	0.00 pe	rcent applied on all	base charges ²
Schedules F			rcent applied on all	

 ¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.
² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:	6/1/2021			
BASE RATES EFFECTIVE:	September 1, 2019		07/01/21	
		BASE	EFFECTIVE	
	-	RATES (\$)	RATES (\$) ¹	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cu	stomer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
	Ided to Customer Charge)	0 4 0 4 0 4 0	0.004000	
•	er month - per kWhr	0.121240		per kWhr
	er month - per kWhr	0.143840	0.356990	
	, 200 kWhr per month - per kWhr	0.150240 25.00	0.363390 25.00	
0.1	stomer per month - single phase	25.00 29.50	25.00 29.50	
	stomer per month - three phase , per customer, per month - Add to all bills	29.50		nor mth
Green infrastructure Fee	, per customer, per montin - Add to all bills	1.19	1.19	per mth
SCHEDULE 'G' GENERAL SERVIO	CE NON-DEMAND			
Customer charge, per cu	stomer per month			
Single phase service		31.00	31.00	
Three phase service		49.00	49.00	
Energy charge (added to	o customer charge) - per kWh			
All kWh per month		0.142942	0.352088	per kWhr
Minimum charge, per cu	stomer per month	50.00/68.00	50.00/68.00	
Green Infrastructure Fee	, per customer, per month - Add to all bills	1.30	1.30	per mth
SCHEDULE 'J' GENERAL SERVIC				
Customer charge, per cu	istomer per month	66.00	66.00	
Single phase service		66.00	66.00	
Three phase service	to outomor oborgo) por kW	82.00	82.00	
All Billing kW per mon	to customer charge) - per kW th	13.00	13.00	per kw
	o customer & demand charge) - per kWh	13.00	13.00	perkw
All kWh - per kWh	customer & demand charge/ - per kwin	0.096846	0 305559	per kWhr
•	stomer per month: Customer+Demand Cha		0.000000	
	, per customer, per month - Add to all bills	24.63	24.63	per mth
		2	2	por mar
SCHEDULE 'P' LARGE POWER				
Customer charge, per cu	stomer per month	350.00	350.00	
Demand charge (added	to customer charge) - per kW			
All kW of billing deman	nd - per kW	25.00	25.00	per kw
Energy charge (added to	customer & demand charge) - per kWh			
All kWh - per kWh		0.072992	0.281264	per kWhr
0.1	stomer per month: Customer+Demand Cha	0		
Green Infrastructure Fee	, per customer, per month - Add to all bills	427.19	427.19	per mth
SCHEDULE 'F' PUBLIC STREET L				
Fixture charge, per fixtur		(depends on the	type of fixture)	
3 1	e per month fixture charge) - per kWh	aepenas on me	type of fixture/	
All kWh - per kWh	niture charge/ - per KWII	0.133493	0 344261	per kWhr
•	ture per month: Fixture Charge + \$25.00	0.133433	0.544201	
Minimum charge, per na Minimum charge, nonlig				
	, per customer, per month - Add to all bills	5.54	5 5/	per mth
Green minastructure ree	, per customer, per montin - Add to all blits	0.04	5.54	permin

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

07/01/21

SUPERCEDES EFFECTIVE RATES:	6/1/2021
BASE RATES EFFECTIVE:	September 1, 2019

	BASE	EFFECTIVE	
	RATES (\$)	RATES (\$) ¹	-
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 7/01/2021 to 7/31/2021)			
All Rate Schedules		\$0.193910	per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 7/01/2021 to 7/31/20	21)		
Schedules R, TOU-R, TOU-EV, TOU-RI		\$0.001862	per kWh
Schedules G, TOU-G		\$0.002137	
Schedules J, TOU-J, SS, EV-F, E-Bus-J		\$0.001704	
Schedules P, TOU-P, SS, E-Bus-P		\$0.001263	
Schedule F		\$0.003012	
Refund of 2018 Interim Rate Increase (effective 7/1/2019)			
Schedules R, TOU-R, TOU-EV, TOU-RI	0	percent applied on all bas	se charges
Schedules G, TOU-G		percent applied on all bas	0
Schedules J, TOU-J, SS, EV-F		percent applied on all bas	
Schedules P, TOU-P, SS		percent applied on all bas	
Schedule F	0	percent applied on all bas	se charges
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)			
All Rate Schedules	_,	\$0.010242	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/201	7)	* 0.00000	
All Rate Schedules		\$0.00000	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)		¢0,000,470	a su la de
Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J', 'P', 'F','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-	D CC	\$0.006478	
INCLUDED IN IRP COST RECOVERY:	-7, 55	\$0.003604	per kwn
SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/2021)			
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'		\$0.00000	por kwb
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021)		\$0.000000	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'		\$0.000658	ner kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'		(\$0.000556)	
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021)		(\$0.00000)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'		\$0.00000	per kwh
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P'		(\$0.000191)	

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:	6/1/2021			
BASE RATES EFFECTIVE:	September 1, 2019		07/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	tomer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy Charge (To be add				
•	r month - per kWhr	0.123123		per kWhr
	month - per kWhr	0.148123		per kWhr
	0 kWhr per month - per kWhr	0.155123		per kWhr
	tomer per month - single phase	25.00	25.00	
	tomer per month - three phase	29.50	29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.19	1.19	per mth
SCHEDULE 'G' GENERAL SERVIC	F NON-DEMAND			
Customer charge, per cus				
Single phase service		35.00	35.00	
Three phase service		50.00	50.00	
•	customer charge) - per kWh			
All kWh per month		0.156716	0.417362	per kWhr
Minimum charge, per cus	tomer per month	50/65.00	50/65.00	
0 1	per customer, per month - Add to all bills	1.30	1.30	per mth
SCHEDULE 'J' GENERAL SERVICE				
Customer charge, per cus	tomer per month			
Single phase service		58.00	58.00	
Three phase service		82.00	82.00	
	o customer charge) - per kW			
All Billing kW per month		13.00	13.00	per kw
	customer & demand charge) - per kWh			
All kWh - per kWh		0.137188	0.397834	per kWhr
	tomer per month: Customer+Demand Cha	•		
Green Infrastructure Fee,	per customer, per month - Add to all bills	24.63	24.63	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	tomer per month	300.00	300.00	
	o customer charge) - per kW			
All kW of billing deman		25.00	25.00	per kw
Energy charge (added to	customer & demand charge) - per kWh			-
All kWh - per kWh		0.117904	0.378550	per kWhr
Minimum charge, per cus	tomer per month: Customer+Demand Cha	rges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	427.19	427.19	per mth
SCHEDULE 'F' PUBLIC STREET LI	GHTING			
Fixture charge, per fixture		(depends on the	e type of fixture)	
Energy charge (added to t				
All kWh - per kWh		0.159878	0 420524	per kWhr
•	ure per month: Fixture Charge + \$25.00	0.100070	0.120024	P31 10111
	per customer, per month - Add to all bills	5.54	5.54	per mth
		0.04	5.54	P.01 11111

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:	6/1/2021
BASE RATES EFFECTIVE:	September 1, 2019

SUPERCEDES EFFECTIVE RATES: BASE RATES EFFECTIVE:	September 1, 2019	BASE RATES (\$)	07/01/21 EFFECTIVE RATES (\$) ¹
	S: (EFFECTIVE 7/01/2021 to 7/31/2021)		
All Rate Schedules			\$0.246800 per kwh
PURCHASED POWER ADJUSTMEN	T CLAUSE (Effective 5/4/12)		
Schedules R, TOU-R, TOU	I-EV, TOU-RI		\$0.000000 per kWh
Schedules G, TOU-G			\$0.00000
Schedules J, TOU-J, SS, E	EV-F		\$0.00000
Schedules P, TOU-P, SS			\$0.00000
Schedule F			\$0.000000
Refund of 2018 Interim Rate Increas	e (effective 7/1/2019)		
Schedules R, TOU-R, TOU	I-EV, TOU-RI	0 perce	nt applied on all base charges
Schedules G, TOU-G		0 perce	nt applied on all base charges
Schedules J, TOU-J, SS, E	EV-F	0 perce	nt applied on all base charges
Schedules P, TOU-P, SS		0 perce	nt applied on all base charges
Schedule F		0 perce	nt applied on all base charges
RBA RATE ADJUSTMENT (EFFECTI)	VE 06/1/2021)		\$0.010242 per kWh
All Rate Schedules			
RENEWABLE ENERGY INFRASTRU	CTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules			\$0.00000 per kWh
PUBLIC BENEFITS FUND SURCHAR	GE: (EFFECTIVE 07/01/2021)		
Schedule 'R', 'TOU-R', 'TOI	J EV', 'TOU-RI'		\$0.006478 per kwh
Schedules 'G', 'J','P'.'F','T	OU-G','TOU-J','TOU-P'		\$0.003604 per kwh
NCLUDED IN IRP COST RECOVERY	:		
SOLARSAVER ADJUSTMEN			
Schedule 'R', 'TOU-R', 'TOI			\$0.000000 per kwh
DSM COST RECOVERY ADJU	JSTMENT (EFFECTIVE 5/1/10)		
Schedule 'R','TOU-R','TOU			\$0.000000 per kwh
Schedules 'G', 'J','P','TOU	J-G','TOU-J','TOU-P'		\$0.000000 per kwh
	USTMENT (EFFECTIVE 11/1/19)		
Schedule 'R','TOU-R','TOU			\$0.000000 per kwh
Schedules 'G', 'J','P','TOL	J-G','TOU-J','TOU-P'		\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

	FECTIVE RATES:	06/01/21			
BASE RATES EFI	ECTIVE:	September 1, 2019		07/01/21	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$) ¹	_
SCHEDULE 'R'					
	ner charge, per cus	tomer per month			
	e phase service		11.50	11.50	
	e phase service		16.00	16.00	
	charge (added to o				
First		month - per kWhr	0.140459		per kWhr
Next	p	month - per kWhr	0.166959		per kWhr
All		0 kWhr per month - per kWhr	0.178459		per kWhr
		tomer per month - single phase	25.00	25.00	
		tomer per month - three phase	29.50	29.50	
Green	Infrastructure Fee,	per customer, per month - Add to all	bills 1.19	1.19	per mth
	GENERAL SERVIC				
	ner charge, per cus	tomer per month			
	e phase service		32.00	32.00	
	e phase service		43.00	43.00	
		customer charge) - per kWh			
	Nh per month		0.214602		per kWhr
	um charge, per cus	•	50.00/61.00	50.00/61.00	
Green	Infrastructure Fee,	per customer, per month - Add to all	bills 1.30	1.30	per mth
	GENERAL SERVICE				
	ner charge, per cus	tomer per month			
	e phase service		44.00	44.00	
	e phase service		55.00	55.00	
		o customer charge) - per kW			
	illing kW per month			13.00	per kw
		customer & demand charge) - per kN			
	Vh - per kWh		0.132358	0.333694	per kWhr
		tomer per month: Customer+Deman		04.00	
Green	Infrastructure Fee,	per customer, per month - Add to all	bills 24.63	24.63	per mth
SCHEDULE 'P'	LARGE POWER				
Custor	ner charge, per cus	tomer per month	300.00	300.00	
		o customer charge) - per kW			
	N of billing deman		18.00	18.00	per kw
		customer & demand charge) - per kN			
	Nh - per kWh		0.064744	0.266080	per kWhr
		tomer per month: Customer+Deman	0		
Green	Infrastructure Fee,	per customer, per month - Add to all	bills 427.19	427.19	per mth
SCHEDULE 'F'	PUBLIC STREET LI	GHTING			
	charge, per fixture		(depends on th	e type of fixture)	
		fixture charge) - per kWh	Contraction and a	, I	
	Nh - per kWh		0.172806	0.374142	per kWhr
		ure per month: Fixture Charge + \$25			
		per customer, per month - Add to all		5.54	per mth
					•

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: BASE RATES EFFECTIVE:	06/01/21 September 1, 2019	BASE RATES (\$)	07/01/21 EFFECTIVE RATES (\$) ¹	
ENERGY COST RECOVERY FACTOF All Rate Schedules	RS: (EFFECTIVE 7/01/2021 to 7/31/2021)		\$0.187490	per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F			\$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000	per kwh
Refund of 2018 Interim Rate Increase (effective 7/1/19) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F		0 percent applied on all base charges 0 percent applied on all base charges		
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021) All Rate Schedules			\$0.010242	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017 All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F INCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021))	\$0.000000	per kWh
			\$0.006478 \$0.003604	
SOLARSAVER ADJOSTMENT (EFFECTIVE 05/01/2021) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' DSM COST RECOVERY ADJUSTMENT			\$0.000000	per kwh
Schedule 'R','TOU-R','TOU EV', TOU-RI' (EFFECTIVE 5/01/10) Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10) DRAC COST RECOVERY ADJUSTMENT Schedule 'R','TOU-R','TOU EV', TOU-RI' (EFFECTIVE 11/01/19) Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 11/01/19)			\$0.000000 \$0.000000	
			\$0.000000 \$0.000000	

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Nojiri, Andrew

From:	puc@hawaii.gov
Sent:	Tuesday, June 29, 2021 10:10 AM
То:	Nojiri, Andrew
Subject:	Hawaii PUC eFiling Confirmation of Filing

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