

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective June 1, 2021 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.¹

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

¹ In accordance with Order No. 37043 Setting Forth Public Utilities Commission Emergency Filing and Service Procedures related to COVID-19 (non-docketed), issued by the Commission on March 13, 2020, the Company is serving this filing on the Consumer Advocate via email.

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 5/1/2021 BASE RATES EFFECTIVE: January 1, 2019 06/01/21 **BASE EFFECTIVE** RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 20.50 20.50 Energy charge (added to customer charge) - per kWh First 350 kWhr per month 0.106812 0.286756 per kwh Next 850 kWhr per month - per kWhr 0.118347 0.298291 All kWhr over 1,200 kWhr per month - per kWhr 0.137121 0.317065 Minimum charge, per customer per month 25.00/29.50 25.00/29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 63.00 Three phase service 63.00 Energy charge (added to customer charge) - per kWh All kWh per month 0.096013 0.282916 per kwh 50.00/78.00 50.00/78.00 Minimum charge, per customer per month Green Infrastructure Fee, per customer, per month - Add to all bills 1.37 1.37 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 98.20 98.20 Demand charge (added to customer charge) - per kW All Billing kW per month 13.0000 13.0000 per kw Energy charge (added to customer & demand charge) - per kWh All kWh per month - per kWh 0.053177 0.236351 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 24.77 24.77 per mth SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE 425.00 Customer charge, per customer per month 425.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 23.00 23.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.018886 0.199968 per kwh All kWhr per month - per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 436.39 436.39 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 375.00 375.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 26.50 26.50 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.029200 0.210520 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 436.39 436.39 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 23.50 23.50 Energy charge - per kWh All kWhr per month - per kWhr 0.103153 0.308928 per kwh Minimum charge per delivery point per month: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.70 5.70 per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 5/1/2021

BASE RATES EFFECTIVE: January 1, 2019 06/01/21 BASE EFFECTIVE RATES (\$) RATES (\$) 1

	NATES (Φ)	TATES (\$)	
INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)			
Schedules 'R','TOU-R','TOU EV','TOU-RI'	0.00 percent applied on	all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on	all base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on	all base charges	
Schedule 'DS'	0.00 percent applied on	all base charges	
Schedule 'P'	0.00 percent applied on	all base charges	
Schedule 'F'	0.00 percent applied on	all base charges	
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 6/01/2021 to 6/30/2021)			
All Rate Schedules		\$0.137110	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 06/01/2021 to 6/30/20	021)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	•	\$0.025442	per kWh
Schedules 'G','TOU-G'		\$0.034996	per kWh
Schedules 'J', TOU-J', 'SS', 'EV-F', E-Bus-J		\$0.031267	per kWh
Schedules 'DS'		\$0.029175	per kWh
Schedules 'P','U', 'TOU-P', E-Bus-P		\$0.029413	per kWh
Schedules 'F'		\$0.053473	per kWh
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)			
All Rate Schedules		\$0.011469	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/2020	0)		•
All Rate Schedules		\$0.000282	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2020)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.005882	per kWh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-Bu	ıs-J, E-Bus-P	\$0.003441	per kWh
INCLUDED IN IRP COST RECOVERY:			
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021):			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 5/1/2021)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000233)	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-	J, E-Bus-P	(\$0.000206)	per kwh
DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 5/1/2021)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000008)	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-	J, E-Bus-P	(\$0.000189)	per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 5/1/2021 BASE RATES EFFECTIVE: November 1, 2020 06/01/21 **BASE EFFECTIVE** RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single Phase Service 11.50 11.50 16.00 Three Phase Service 16.00 Energy Charge (added to customer charge) 0.134059 0.329235 per kWh First 300 kWhr per month - per kWhr 700 kWhr per month - per kWhr 0.362753 per kWh Next 0.167577 All Over 1,000 kWhr per month - per kWhr 0.178569 0.373745 per kWh Minimum charge, per customer per month - single phase 25.00 25.00 29.5 Minimum charge, per customer per month - three phase 29.50 1.25 per mth Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month 35.00 35.00 Single phase service Three phase service 61.00 61.00 Energy charge (added to customer charge) - per kWh All kWh per month 0.172132 0.363967 per kwh 50.00/73.00 Minimum charge, per customer per month 50.00/73.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.37 1.37 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month 49.00 Single phase service 49.00 Three phase service 75.00 75.00 Demand charge (added to customer charge) - per kW All Billing kW per month 14.00 14.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.097059 0.289244 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 24.77 24.77 per mth SCHEDULE 'P' -- LARGE POWER Customer charge, per customer per month 450.00 450.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 27.00 27.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.062376 0.250654 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 436.39 436.39 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING Energy charge - All kWhr per month - per kWhr 0.158921 0.358014 per kwh Minimum charge per month per delivery point: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.70 5.70 per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 5/1/2021

BASE RATES EFFECTIVE: November 1, 2020 06/01/21
BASE EFFECTIVE

_	RATES (\$)	RATES (\$)'
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 6/01/2021 to 6/30/2021)		
All Rate Schedules		\$0.167260 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 6/01/2021 to 6/30/2021)	
Schedules R, TOU-R, TOU-EV, TOU-RI		\$0.022333 per kWh
Schedules G, TOU-G		\$0.021433
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J		\$0.021783
Schedules P, TOU-P, SS, E-Bus-P		\$0.017876
Schedules F		\$0.028691
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021) All Rate Schedules		(\$0.000299) per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)		
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	_	\$0.005882 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-J	-P	\$0.003441 per kwh
INCLUDED IN IRP COST RECOVERY:		
SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/2021)		\$0,000000 man laub
Schedule 'R','TOU-R','TOU EV', 'TOU-RI' DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)		\$0.000000 per kwh
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.000000 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'		\$0.000000 per kwh
Schedules 4,3,1,0,100-4,100-3,100-1		φο.οοσσού ρει κwii
INTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)		
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 perce	ent applied on all base charges ²
Schedules G, TOU-G	0.00 perce	ent applied on all base charges ²
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	0.00 perce	ent applied on all base charges ²
Schedules P, TOU-P, SS, E-Bus-P	0.00 perce	ent applied on all base charges ²
Schedules F	0.00 perce	ent applied on all base charges ²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 5/1/2021

SUPERCEDES EFFEC	TIVE RATES:	5/1/2021			
BASE RATES EFFECT	ΓIVE:	September 1, 2019		06/01/21	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RES	SIDENTIAL		ΠΑΤΕΟ (Φ)	ΠΑΤΕΟ (Φ)	_
Customer	charge, per cus	tomer per month			
	nase service		11.50	11.50	
• •	ase service		16.00	16.00	
•		ad to Customan Chausa)	10.00	10.00	
٠.	•	ed to Customer Charge)	0.404040	2 24 22 22	
First	•	month - per kWhr	0.121240		per kWhr
Next	•	month - per kWhr	0.143840	0.341428	
All	kWhr over 1,	200 kWhr per month - per kWhr	0.150240	0.347828	
Minimum	charge, per cus	tomer per month - single phase	25.00	25.00	
Minimum	charge, per cus	tomer per month - three phase	29.50	29.50	
Green Infra	astructure Fee,	per customer, per month - Add to all	bills 1.25	1.25	per mth
COUEDINE IOL CE	NEDAL CEDVICI	NON DEMAND			
SCHEDULE 'G' GE		tomer per month			
	nase service	iomor por moner	31.00	31.00	
• •			49.00	49.00	
•	ase service		49.00	49.00	
	-	ustomer charge) - per kWh	0.4.400.40		
	per month		0.142942		per kWhr
		tomer per month	50.00/68.00	50.00/68.00	
Green Infra	astructure Fee,	per customer, per month - Add to all	bills 1.37	1.37	per mth
SCHEDULE 'J' GEN	NERAL SERVICE	DEMAND			
		tomer per month			
	nase service	iomor por month	66.00	66.00	
• •					
•	ase service		82.00	82.00	
	-	customer charge) - per kW			
	g kW per month		13.00	13.00	per kw
Energy cha	arge (added to d	ustomer & demand charge) - per kW	/h		
All kWh -	per kWh		0.096846	0.290307	per kWhr
Minimum	charge, per cus	tomer per month: Customer+Deman	d Charges		
		per customer, per month - Add to all	_	24.77	per mth
SCHEDULE 'P' LAF					
Customer	charge, per cus	tomer per month	350.00	350.00	
Demand cl	harge (added to	customer charge) - per kW			
All kW of	f billing demand	I - per kW	25.00	25.00	per kw
Energy cha	arge (added to d	ustomer & demand charge) - per kW	/h		
All kWh -	per kWh		0.072992	0.266048	per kWhr
	•	tomer per month: Customer+Deman			
		per customer, per month - Add to all		436.39	per mth
SCHEDULE 'F' PUE					
	arge, per fixture	•	(depends on the typ	e of fixture)	
Energy cha	arge (added to f	ixture charge) - per kWh			
All kWh -	per kWh		0.133493	0.328958	per kWhr
	•	ure per month: Fixture Charge + \$25.			
		ting service = + \$25.00			
		per customer, per month - Add to all	bills 5.70	5 70	per mth
Green IIIII	actitional Field,	oo, addiction, por month - Add to all	5.70	5.70	por mui

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 5/1/2021

BASE RATES EFFECTIVE: September 1, 2019 06/01/21
BASE RATES EFFECTIVE: September 1, 2019

RATES (\$)

RATES (\$)

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 6/01/2021 to 6/30/2021)	
All Rate Schedules	\$0.178730 per kwh
DUDGUAGED BOWED AD HIGTMENT OF ALIGE (Eff. 12. 0/04/0004) 0/06/0004)	
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 6/01/2021 to 6/30/2021)	Φ0 00007C
Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G. TOU-G	\$0.002076 per kWh \$0.002260
Schedules G, 100-G Schedules J, TOU-J, SS, EV-F, E-Bus-J	\$0.002260 \$0.001795
Schedules J, 100-J, SS, EV-F, E-Bus-J Schedules P, TOU-P, SS, E-Bus-P	\$0.001795 \$0.001390
Schedule F	\$0.001390
Schedule i	φ0.003032
Refund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)	
All Rate Schedules	\$0.010242 per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	Φ0 000000 ··· ·· · · · · · · · · · · · ·
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)	\$0.000000 per kWh
Schedule 'R','TOU-R','TOU-RI'	\$0.005882 per kwh
Schedules 'G', 'J', 'P', 'F','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P, SS	\$0.003662 per kwh \$0.003441 per kwh
INCLUDED IN IRP COST RECOVERY:	ψ0.000441 pei κWii
SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/2021)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000658 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.000556) per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.000191) per kwh

Effective rates are the base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 5/1/2021

30FERCEDES EFFEC		5/1/2021			
BASE RATES EFFECT	IVE:	September 1, 2019		06/01/21	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$)1	
SCHEDULE 'R' RES	IDENTIAL		10 (120 (Φ)		_
		tomer per month			
	ase service		11.50	11.50	
• .	ase service		16.00	16.00	
		led to Customer Charge)	10.00	10.00	
First	-	-	0 100100	0.277207	nor MAhr
	•	r month - per kWhr	0.123123		per kWhr
Next	•	month - per kWhr	0.148123		per kWhr
All		0 kWhr per month - per kWhr	0.155123		per kWhr
	• .	tomer per month - single phase	25.00	25.00	
Minimum c	harge, per cus	tomer per month - three phase	29.50	29.50	
Green Infra	structure Fee,	per customer, per month - Add to all bills	1.25	1.25	per mth
SCHEDULE 'G' GEN	IERAI SERVICI	= NON-DEMAND			
		tomer per month			
	•	tomer per month	35.00	35.00	
	ase service				
•	se service		50.00	50.00	
	-	customer charge) - per kWh			
All kWh p			0.156716		per kWhr
		tomer per month	50/65.00	50/65.00	
Green Infra	structure Fee,	per customer, per month - Add to all bills	1.37	1.37	per mth
SCHEDULE 'J' GEN	FRAL SERVICE	DEMAND			
		tomer per month			
		tomer per month	58.00	58.00	
• .	ase service				
•	se service		82.00	82.00	
	•	customer charge) - per kW			_
-	kW per month		13.00	13.00	per kw
Energy cha	rge (added to d	customer & demand charge) - per kWh			
All kWh -	per kWh		0.137188	0.388831	per kWhr
Minimum o	harge, per cus	tomer per month: Customer+Demand Ch	arges		
Green Infra	structure Fee,	per customer, per month - Add to all bills	24.77	24.77	per mth
SCHEDULE 'P' LAR					
		tomer per month	300.00	300.00	
Demand ch	arge (added to	customer charge) - per kW			
All kW of	billing demand	1	25.00	25.00	per kw
Energy cha	rge (added to d	customer & demand charge) - per kWh			
All kWh -	per kWh		0.117904	0.369547	per kWhr
Minimum o	harge, per cus	tomer per month: Customer+Demand Ch	arges		•
	• .	per customer, per month - Add to all bills	•	436.39	per mth
		, p			P • · · · · · · · · · · · · · · · · · ·
SCHEDULE 'F' PUB	LIC STREET LIC	GHTING			
	rge, per fixture		(depends on the ty	pe of fixture)	
Energy cha	rge (added to f	ixture charge) - per kWh			
All kWh -			0.159878	0.411521	per kWhr
	•	ure per month: Fixture Charge + \$25.00			
		per customer, per month - Add to all bills	5.70	5.70	per mth
2.33		production and the second seco		5.70	

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 5/1/2021

BASE RATES EFFECTIVE: September 1, 2019 06/01/21
BASE RATES EFFECTIVE: BASE 06/01/21

BASE EFFECTIVE RATES (\$) RATES (\$)¹

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 6/01/2021 to 6/30/2021)	** *******
All Rate Schedules	\$0.237960 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kWh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.000000
Refund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)	\$0.010242 per kWh
All Rate Schedules	
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.005882 per kwh
Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P'	\$0.003441 per kwh
NCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh

Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES:	05/01/21			
BASE RATES EFFECTIVE:	September 1, 2019		06/01/21	
		BASE	EFFECTIVE	
	<u>-</u>	RATES (\$)	RATES (\$) ¹	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	tomer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy charge (added to	o .	0.440450	0.000000	1380
•	r month - per kWhr	0.140459		per kWhr
•	r month - per kWhr	0.166959 0.178459		per kWhr per kWhr
	50 kWhr per month - per kWhr stomer per month - single phase	25.00	25.00	per kwiii
	tomer per month - single phase	29.50	29.50	
	per customer, per month - Add to all bills	1.25		per mth
Green initastructure ree,	per customer, per month - Add to an bins	1.25	1.25	permin
SCHEDULE 'G' GENERAL SERVIC	E NON-DEMAND			
Customer charge, per cus				
Single phase service		32.00	32.00	
Three phase service		43.00	43.00	
Energy charge (added to	customer charge) - per kWh			
All kWh per month		0.214602	0.403725	per kWhr
Minimum charge, per cus	tomer per month	50.00/61.00	50.00/61.00	
	per customer, per month - Add to all bills	1.37	1.37	per mth
SCHEDULE 'J' GENERAL SERVICE				
Customer charge, per cus	tomer per month			
Single phase service		44.00	44.00	
Three phase service		55.00	55.00	
	o customer charge) - per kW			
All Billing kW per mont		13.00	13.00	per kw
	customer & demand charge) - per kWh			
All kWh - per kWh	1 Ch	0.132358	0.321481	per kWhr
.	stomer per month: Customer+Demand Cha	•	04.77	
Green Intrastructure Fee,	per customer, per month - Add to all bills	24.77	24.77	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	tomer per month	300.00	300.00	
	o customer charge) - per kW	300.00	300.00	
All kW of billing deman	. .	18.00	18 00	per kw
<u> </u>	customer & demand charge) - per kWh	10.00	10.00	per kw
All kWh - per kWh	odotomor & domana onargo, por kvvn	0.064744	0.253867	per kWhr
•	tomer per month: Customer+Demand Cha			, , , , , , , , , , , , , , , , , , ,
5 .	per customer, per month - Add to all bills	436.39	436.39	per mth
·				•
SCHEDULE 'F' PUBLIC STREET LI	GHTING			
Fixture charge, per fixture	e per month	(depends on t	he type of fixture)	
Energy charge (added to	fixture charge) - per kWh			
All kWh - per kWh		0.172806	0.361929	per kWhr
5 .	ure per month: Fixture Charge + \$25.00			
Green Infrastructure Fee,	per customer, per month - Add to all bills	5.70	5.70	per mth

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 05/01/21

BASE RATES EFFECTIVE: September 1, 2019 06/01/21
BASE BASE EFFECTIVE: BASE EFFECTIVE

BASE EFFECTIVE RATES (\$) RATES (\$)¹

All Rate Schedules	
	\$0.175440 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kwh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.00000
Refund of 2018 Interim Rate Increase (effective 7/1/19)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)	\$0.010242 per kWh
All Rate Schedules	\$510.102.12 por 111111
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)	, , , , , , , , , , , , , , , , , , ,
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.005882 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F	\$0.003441 per kwh
INCLUDED IN IRP COST RECOVERY:	P -
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT	,
Schedule 'R','TOU-R','TOU EV', TOU-RI' (EFFECTIVE 5/01/10)	\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10)	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT	, , , , , , , , , , , , , , , , , , , ,
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 11/01/19)	\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 11/01/19)	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Nojiri, Andrew

From: puc@hawaii.gov

Sent: Tuesday, June 1, 2021 1:55 PM

To: Nojiri, Andrew

Subject: Hawaii PUC eFiling Confirmation of Filing

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