

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective May 1, 2021 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.¹

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

¹ In accordance with Order No. 37043 *Setting Forth Public Utilities Commission Emergency Filing and Service Procedures related to COVID-19* (non-docketed), issued by the Commission on March 13, 2020, the Company is serving this filing on the Consumer Advocate via email.

HAWAIIAN ELECTRIC COMPANY, INC.

| SUPERCEDES EFFECTIVE RATES: | 4/1/2021 | | | |
|---|---|---------------------|--------------------------|----------|
| BASE RATES EFFECTIVE: | January 1, 2019 | DACE | 05/01/21 | |
| | | BASE RATES (\$) | EFFECTIVE RATES (\$)' | |
| SCHEDULE 'R' RESIDENTIAL | | | - (1) | |
| Customer charge, per cu | stomer per month | | | |
| Single phase service Three phase service | | 11.50 20.50 | 11.50 20.50 | |
| • | customer charge) - per kWh | 20.50 | 20.50 | |
| First 350 kWhr per mon | | 0.106812 | 0.275168 | per kwh |
| Next 850 kWhr per mor | | 0.118347 | 0.286703 | |
| | /hr per month - per kWhr | 0.137121 | 0.305477 | |
| Minimum charge, per cu Green Infrastructure Fee. | , per customer, per month - Add to all bills | 25.00/29.50 1.25 | 25.00/29.50 1.25 | per mth |
| | | | | po: |
| SCHEDULE 'G' GENERAL SERVIC Customer charge, per cus | | | | |
| Single phase service | | 35.00 | 35.00 | |
| Three phase service | | 63.00 | 63.00 | |
| | customer charge) - per kWh | | | |
| All kWh per month | ato movine a month | 0.096013 | 0.271510 | per kwh |
| Minimum charge, per cu Green Infrastructure Fee. | , per customer, per month - Add to all bills | 50.00/78.00 1.37 | 50.00/78.00 1.37 | per mth |
| | | | | |
| SCHEDULE 'J' GENERAL SERVICE Customer charge, per cu | | | | |
| Single phase service | | 66.00 | 66.00 | |
| Three phase service | | 98.20 | 98.20 | |
| | o customer charge) - per kW | | | |
| All Billing kW per mont | | 13.0000 | 13.0000 | per kw |
| All kWh per month - pe | customer & demand charge) - per kWh er kWh | 0.053177 | 0.224963 | per kwh |
| 0.1 | stomer per month: Customer+Demand Charges | 24.77 | 24 77 | nor mth |
| Green Imrastructure Fee, | , per customer, per month - Add to all bills | 24.77 | 24.77 | per mth |
| SCHEDULE 'DS' LARGE POWER D | DIRECTLY SERVED SERVICE | | | |
| Customer charge, per cu | - | 425.00 | 425.00 | |
| - | o customer charge) - per kW | 00.00 | 00.00 | |
| All kW of billing deman | customer & demand charge) - per kWh | 23.00 | 23.00 | per kw |
| All kWhr per month - p | - · · | 0.018886 | 0.188570 | per kwh |
| 0 / 1 | stomer per month: Customer+Demand Charges | | | |
| Green Infrastructure Fee, | , per customer, per month - Add to all bills | 436.39 | 436.39 | per mth |
| SCHEDULE 'P' LARGE POWER SE | | | | |
| Customer charge, per cus | | 375.00 | 375.00 | |
| All kW of billing deman | o customer charge) - per kW nd - per kW | 26.50 | 26.50 | per kw |
| 8 | customer & demand charge) - per kWh | 20.00 | 20.00 | por itti |
| All kWhr per month - p | | 0.029200 | 0.199113 | per kwh |
| 0.1 | stomer per month: Customer+Demand Charges | 426.20 | 426.20 | |
| | , per customer, per month - Add to all bills | 436.39 | 436.39 | per mtn |
| Customer charge, per cu | GHTING, HIGHWAY LIGHTING & PARK & PLAYG stomer per month | 23.50 | 23.50 | |
| Energy charge - per kWh | • | 20.00 | 20.00 | |
| All kWhr per month - p | | 0.103153 | 0.298939 | per kwh |
| Minimum charge per del | | 35.00 | 35.00 | |
| Green Infrastructure Fee, | , per customer, per month - Add to all bills | 5.70 | 5.70 | per mth |
| | | | | |

| SUPERCEDES EFFECTIVE RATES: | 4/1/2021 |
|-----------------------------|-----------------|
| BASE RATES EFFECTIVE: | January 1, 2019 |

| BASE RATES EFFECTIVE: | January 1, 2019 | BASE RATES (\$) | 05/01/21 EFFECTIVE RATES (\$)' | |
|---------------------------------|---------------------------------|-------------------------|--------------------------------------|---------|
| INTERIM RATE INCREASE TY2017 (E | FFECTIVE 09/1/2018) | - (-) | , | |
| Schedules 'R', 'TOU-R', 'TO | U EV','TOU-RI' | 0.00 percent applied or | n all base charges | |
| Schedules 'G', 'TOU-G' | - | 0.00 percent applied or | n all base charges | |
| Schedules 'J', 'TOU-J', 'U', | 'SS', 'EV-F' | 0.00 percent applied or | n all base charges | |
| Schedule 'DS' | | 0.00 percent applied or | n all base charges | |
| Schedule 'P' | | 0.00 percent applied or | n all base charges | |
| Schedule 'F' | | 0.00 percent applied or | all base charges | |
| ENERGY COST RECOVERY FACTORS | S: (EFFECTIVE 5/01/2021 to 5/3 | 1/2021) | | |
| All Rate Schedules | | | \$0.131350 | per kWh |
| PURCHASE POWER ADJUSTMENT | CLAUSE: (EFFECTIVE 05/01/202 | 21 to 5/31/2021) | | |
| Schedules 'R', 'TOU-R', 'TO |)U-EV', 'TOU-RI' | | \$0.025310 | per kWh |
| Schedules 'G', 'TOU-G' | | | \$0.035046 | per kWh |
| Schedules 'J', 'TOU-J', 'SS | ', 'EV-F', E-Bus-J | | \$0.031335 | per kWh |
| Schedules 'DS' | | | \$0.029233 | per kWh |
| Schedules 'P','U', 'TOU-P' | , E-Bus-P | | \$0.029462 | per kWh |
| Schedules 'F' | | | \$0.054940 | per kWh |
| RBA RATE ADJUSTMENT (EFFECTIV | ′E 06/1/2020) | | | |
| All Rate Schedules | | | \$0.005773 | per kWh |
| RENEWABLE ENERGY INFRASTRUC | TURE SURCHARGE (EFFECTI) | /E 08/1/2020) | | |
| All Rate Schedules | | | \$0.000282 | per kWh |
| PUBLIC BENEFITS FUND SURCHARC | GE: (EFFECTIVE 07/01/2020) | | | |
| Schedules 'R', 'TOU-R', 'TO | | | \$0.005882 | per kWh |
| | F','U','TOU-G','TOU-J','SS', 'T | OU-P', E-Bus-J, E-Bus-P | \$0.003441 | per kWh |
| INCLUDED IN IRP COST RECOVERY: | | | | |
| SOLARSAVER ADJUSTMENT | . , | | | |
| Schedules 'R', 'TOU-R', 'TO | | | \$0.000000 | per kwh |
| | ISTMENT: (EFFECTIVE 5/1/202 | :1) | | |
| Schedules 'R','TOU-R','TO | | | (\$0.000233) | |
| | U','TOU-G','TOU-J','SS', "TOL | | (\$0.000206) | per kwh |
| | USTMENT: (EFFECTIVE 5/1/20) | 21) | | |
| Schedules 'R', 'TOU-R', 'TO | | | (\$0.00008) | |
| Schedules 'G','J','DS','P',' | U','TOU-G','TOU-J','SS', "TOL | J-P', E-Bus-J, E-Bus-P | (\$0.000189) | per kwh |

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

| SUPERS | EDES EFFECTIVE RATES: | 4/1/2021 | | | |
|---------|---------------------------|---|--------------|-------------------------|--------------------------|
| | ATES EFFECTIVE: | November 1, 2020 | | 05/01/21 | |
| | | | BASE | EFFECTIVE | |
| | | | RATES (\$) | RATES (\$) ¹ | |
| SCHEDU | ILE 'R' RESIDENTIAL | - | 10/1120 (\$) | | - |
| CONLEGO | Customer charge, per cus | tomer per month | | | |
| | Single Phase Service | | 11.50 | 11.50 | |
| | Three Phase Service | | 16.00 | 16.00 | |
| | Energy Charge (added to | customer charge) | 10.00 | 10.00 | |
| | | r month - per kWhr | 0.134059 | 0.327457 | por kWb |
| | | r month - per kWhr | 0.167577 | 0.360975 | • |
| | All Over 1,000 kWhr p | • | 0.178569 | 0.371967 | |
| | | tomer per month - single phase | 25.00 | 25.00 | perkvvn |
| | | | 29.50 | 29.5 | |
| | ÷ . | tomer per month - three phase | | | |
| | Green infrastructure ree, | per customer, per month - Add to all bills | 1.25 | 1.25 | per mth |
| SCHEDU | ILE 'G' GENERAL SERVIC | E NON-DEMAND | | | |
| | Customer charge, per cus | tomer per month | | | |
| | Single phase service | | 35.00 | 35.00 | |
| | Three phase service | | 61.00 | 61.00 | |
| | Energy charge (added to | customer charge) - per kWh | | | |
| | All kWh per month | | 0.172132 | 0.362192 | per kwh |
| | Minimum charge, per cus | tomer per month | 50.00/73.00 | 50.00/73.00 | |
| | Green Infrastructure Fee, | per customer, per month - Add to all bills | 1.37 | 1.37 | per mth |
| SCHEDI | ILE 'J' GENERAL SERVICI | | | | |
| SCHEDU | Customer charge, per cus | | | | |
| | Single phase service | | 49.00 | 49.00 | |
| | Three phase service | | 75.00 | 75.00 | |
| | • | o customer charge) - per kW | 75.00 | 75.00 | |
| | - | - . | 14.00 | 14.00 | norku |
| | All Billing kW per mont | u customer & demand charge) - per kWh | 14.00 | 14.00 | per kw |
| | 0 , 0 , | customer & demand charge) - per kwin | 0.007050 | 0 007001 | man laula |
| | All kWh - per kWh | to many many manythy Crista many Damand Cha | 0.097059 | 0.287381 | per kwn |
| | ÷ . | tomer per month: Customer+Demand Cha | - | 04 77 | |
| | Green Infrastructure Fee, | per customer, per month - Add to all bills | 24.77 | 24.77 | per mth |
| SCHEDU | ILE 'P' LARGE POWER | | | | |
| | Customer charge, per cus | tomer per month | 450.00 | 450.00 | |
| | 0 | o customer charge) - per kW | | | |
| | All kW of billing dem | | 27.00 | 27.00 | per kw |
| | 0 | customer & demand charge) - per kWh | | | P • • • • • • |
| | All kWh - per kWh | 5 | 0.062376 | 0.248952 | per kwh |
| | | tomer per month: Customer+Demand Cha | | | P • • • • • • • • |
| | | per customer, per month - Add to all bills | 436.39 | 436.39 | per mth |
| | | | | | |
| SCHEDU | ILE 'F' PUBLIC STREET LI | | | | |
| | Energy charge - All kWhr | | 0.158921 | 0.356158 | per kwh |
| | Minimum charge per moi | | 35.00 | 35.00 | |
| | Green Infrastructure Fee, | per customer, per month - Add to all bills | 5.70 | 5.70 | per mth |

| SUPERSEDES EFFECTIVE RATES: | 4/1/2021 |
|-----------------------------|------------------|
| BASE RATES EFFECTIVE: | November 1, 2020 |

| SUPERSEDES EFFECTIVE RATES | 4/1/2021 | | | |
|--|------------------------------------|---------------|------------------------------|---------------------|
| BASE RATES EFFECTIVE: | November 1, 2020 | | 05/01/21 | |
| | | BASE | EFFECTIVE | |
| | | RATES (\$) | RATES (\$) ¹ | |
| ENERGY COST RECOVERY FACT | ORS: (EFFECTIVE 5/01/2021 to 5/31 | /2021) | | |
| All Rate Schedules | | /2021) | \$0.169820 per kwl | h |
| PURCHASED POWER ADJUSTME | ENT CLAUSE (Effective 5/01/2021 t | o 5/31/2021) | | |
| Schedules R, TOU-R, TO | OU-EV, TOU-RI | | \$0.022319 per kW | h |
| Schedules G, TOU-G | | | \$0.021422 | |
| Schedules J, U, TOU-J, | SS, EV-F, E-Bus-J | | \$0.021684 | |
| Schedules P, TOU-P, SS | S, E-Bus-P | | \$0.017938 | |
| Schedules F | | | \$0.028599 | |
| RBA RATE ADJUSTMENT (EFFEC | TIVE 06/1/2020) | | (\$0.004623) per kW | ′h |
| All Rate Schedules PUBLIC BENEFITS FUND SURCH | | | | |
| Schedules 'R', 'TOU-R', | . , | | \$0.005882 per kwl | h |
| | ,'U','TOU-G','TOU-J','TOU-P', E-Bi | ue I. E-Bue-P | \$0.003441 per kwl | |
| INCLUDED IN IRP COST RECOVER | | | \$0.000441 per kw | |
| SOLARSAVER ADJUSTME | | | | |
| Schedule 'R','TOU-R','T | | | \$0.000000 per kwl | h |
| | JUSTMENT (EFFECTIVE 5/1/10) | | ····· | |
| Schedule 'R', 'TOU-R', 'T | · · · · · · | | \$0.000000 per kwl | h |
| Schedules 'G', 'J', 'P', 'U' | ,'TOU-G','TOU-J','TOU-P' | | \$0.000000 per kwl | h |
| INTERIM RATE Adjustment 2019 | (EFFECTIVE 11/1/2020) | | | |
| Schedules R, TOU-R, TO | | eq 00.0 | rcent applied on all base ch | harges ² |
| Schedules G, TOU-G | | | rcent applied on all base ch | • |
| Schedules J, U, TOU-J, | SS, EV-F, E-Bus-J | | rcent applied on all base ch | - |
| Schedules P, TOU-P, SS | | | rcent applied on all base ch | - |
| Schedules F | - | 0.00 pe | rcent applied on all base ch | narges ² |

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

| SUPERCEDES EFFECTIVE RATES | | | | |
|----------------------------|--|----------------|-------------------------|------------|
| BASE RATES EFFECTIVE: | September 1, 2019 | | 05/01/21 | |
| | | BASE | EFFECTIVE | |
| | _ | RATES (\$) | RATES (\$) ¹ | _ |
| SCHEDULE 'R' RESIDENTIAL | | | | |
| Customer charge, per o | customer per month | | | |
| Single phase service | | 11.50 | 11.50 | |
| Three phase service | | 16.00 | 16.00 | |
| ÷. • | added to Customer Charge) | | | |
| | per month - per kWhr | 0.121240 | | per kWhr |
| | per month - per kWhr | 0.143840 | 0.332022 | |
| | 1, 200 kWhr per month - per kWhr | 0.150240 | 0.338422 | |
| 0 1 | customer per month - single phase | 25.00 | 25.00 | |
| 0 1 | customer per month - three phase | 29.50 | 29.50 | |
| Green Infrastructure Fe | ee, per customer, per month - Add to all bills | 1.25 | 1.25 | per mth |
| SCHEDULE 'G' GENERAL SER | | | | |
| Customer charge, per d | | | | |
| Single phase service | | 31.00 | 31.00 | |
| Three phase service | | 49.00 | 49.00 | |
| - | to customer charge) - per kWh | | | |
| All kWh per month | 5 · · · · · · · · · · · · · · · · · · · | 0.142942 | 0.327457 | per kWhr |
| Minimum charge, per o | customer per month | 50.00/68.00 | 50.00/68.00 | • |
| ÷ . | e, per customer, per month - Add to all bills | 1.37 | 1.37 | per mth |
| | | | | |
| SCHEDULE 'J' GENERAL SERV | | | | |
| Customer charge, per o | customer per month | | | |
| Single phase service | | 66.00 | 66.00 | |
| Three phase service | | 82.00 | 82.00 | |
| - | l to customer charge) - per kW | 10.00 | 10.00 | |
| All Billing kW per mo | | 13.00 | 13.00 | per kw |
| | to customer & demand charge) - per kWh | 0.006946 | 0 200007 | max k)A/ha |
| All kWh - per kWh | watemar per menthy Customer, Demand Ch | 0.096846 | 0.280887 | per kWhr |
| - . | customer per month: Customer+Demand Cha | 24.77 | 24 77 | nor mth |
| Green Intrastructure Fe | e, per customer, per month - Add to all bills | 24.77 | 24.77 | per mth |
| SCHEDULE 'P' LARGE POWER | | | | |
| Customer charge, per o | customer per month | 350.00 | 350.00 | |
| Demand charge (addee | l to customer charge) - per kW | | | |
| All kW of billing dem | and - per kW | 25.00 | 25.00 | per kw |
| Energy charge (added | to customer & demand charge) - per kWh | | | |
| All kWh - per kWh | | 0.072992 | 0.256671 | per kWhr |
| Minimum charge, per o | customer per month: Customer+Demand Cha | arges | | |
| Green Infrastructure Fe | e, per customer, per month - Add to all bills | 436.39 | 436.39 | per mth |
| SCHEDULE 'F' PUBLIC STREET | LICHTING | | | |
| Fixture charge, per fixt | | depends on the | e type of fixture) | |
| | to fixture charge) - per kWh | uepenus on me | (ipe of fixture) | |
| All kWh - per kWh | | 0.133493 | 0 310/131 | per kWhr |
| • | ixture per month: Fixture Charge + \$25.00 | 0.100-00 | 0.010401 | |
| ÷ · | ighting service = $+$ \$25.00 | | | |
| | e, per customer, per month - Add to all bills | 5.70 | 5 70 | per mth |
| | | 0.70 | 5.70 | P.0 |

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

| SUPERCEDES EFFECTIVE RATES: | 4/1/2021 |
|-----------------------------|-----------------|
| BASE BATES EFFECTIVE: | September 1, 20 |

| ENERGY COST RECOVERY FACTORS: (EFFECTIVE 5/01/2021 to 5/31/2021) All Rate Schedules \$0.176150 per kwf PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/01/2021 to 5/31/2021) Schedules R, TOU-R, TOU-EV, TOU-RI \$0.002109 per kWf Schedules R, TOU-B, TOU-F, FBus-J \$0.002109 per kWf Schedules P, TOU-P, SS, E-Bus-P \$0.001814 Schedules P, TOU-P, SS, E-Bus-P \$0.001452 Schedules R, TOU-R, TOU-EV, TOU-RI 0 percent applied on all base charg Schedules G, TOU-G 0 percent applied on all base charg Schedules G, TOU-G, Schedule F 0 percent applied on all base charg Schedules J, TOU-J, SS, EV-F 0 percent applied on all base charg Schedule F 0 percent applied on all base charg Schedule F 0 percent applied on all base charg RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2020) All Rate Schedules \$0.003383 per kWl RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules \$0.003383 per kWl NCLUDED IN IRP COST RECOVERY: \$0.00281 \$0.000382 per kwl Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-R' \$0.000000 per kwl DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/01/2021) \$0.000000 per kwl Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-R' \$0.000000 per kwl Schedule 'R', 'TOU-R', 'TOU | BASE RATES EFFECTIVE: | 4/1/2021 September 1, 2019 | BASE RATES (\$) | 05/01/21 EFFECTIVE RATES (\$) ¹ |
|--|--|---|-------------------------------|--|
| Schedules R, TOU-R, TOU-RI \$0.002109 per kWI Schedules G, TOU-G \$0.002288 Schedules J, TOU-J, SS, EV-F, E-Bus-J \$0.001814 Schedules P, TOU-P, SS, E-Bus-P \$0.001452 Schedules P, TOU-R, SS, E-Bus-P \$0.002964 Refund of 2018 Interim Rate Increase (effective 7/1/2019) 0 percent applied on all base charg Schedules R, TOU-R, TOU-EV, TOU-RI 0 percent applied on all base charg Schedules J, TOU-J, SS, EV-F 0 percent applied on all base charg Schedules P, TOU-P, SS 0 percent applied on all base charg Schedules P, TOU-P, SS 0 percent applied on all base charg Schedules P, TOU-P, SS 0 percent applied on all base charg Schedules P, TOU-P, SS 0 percent applied on all base charg Schedule F 0 percent applied on all base charg Schedule F 0 percent applied on all base charg VBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 06/1/2020) \$0.000383 per kWI Schedule 'R', TOU-R', 'TOU-R', 'TOU-R', 'TOU-R', 'TOU-P', E-Bus-J, E-Bus-P, SS \$0.0003441 per kwI NIRUEDDIN IRP COST RECOVERY: \$0.000000 per kwI Schedule 'R', 'TOU-R', 'TOU-R', 'TOU-R' \$0.000000 per kwI Schedule 'R', 'TOU-R', 'TOU-R' \$0.000000 per kwI | | RS: (EFFECTIVE 5/01/2021 to 5/31 | /2021) | \$0.176150 per kw |
| Schedules R, TOU-R, TOU-EV, TOU-RI 0 percent applied on all base charg: Schedules J, TOU-J, SS, EV-F 0 percent applied on all base charg: Schedules P, TOU-P, SS 0 percent applied on all base charg: Schedule F 0 percent applied on all base charg: Opercent applied on all base charg: 0 percent applied on all base charg: Schedule F 0 percent applied on all base charg: RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2020) 0 percent applied on all base charg: All Rate Schedules \$0.003383 per kWI RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) \$0.00000 per kWI PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020) \$0.00000 per kWI Schedule' R', 'TOU-R', 'TOU EV', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS \$0.003441 per kwI INCLUDED IN IRP COST RECOVERY \$0.00000 per kWI DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/01/2021) \$0.00000 per kwI Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.000000 per kwI DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021) \$0.00058 per kwI Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.000058 per kwI Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.000058 per kwI Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.000058 per kwI | Schedules R, TOU-R, TO Schedules G, TOU-G Schedules J, TOU-J, SS, Schedules P, TOU-P, SS, | J-EV, TOU-RI EV-F, E-Bus-J | o 5/31/2021) | \$0.002288 \$0.001814 \$0.001452 |
| All Rate Schedules\$0.003383 per kWlRENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)\$0.00000 per kWlAll Rate Schedules\$0.00000 per kWlPUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)\$0.0005882 per kwlSchedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'\$0.005882 per kwlSchedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS\$0.003441 per kwlINCLUDED IN IRP COST RECOVERY:\$0.00000 per kWlSOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/2021)\$0.00000 per kwlSchedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'\$0.00000 per kwlDSM COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021)\$0.000658 per kwlSchedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'\$0.0000556) per kwlDRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021)\$0.0000556) per kwlSchedule 'R', 'TOU-R', 'TOU EV', 'TOU-P'\$0.0000556) per kwlSchedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'\$0.00000 per kwl | Schedules R, TOU-R, TO Schedules G, TOU-G Schedules J, TOU-J, SS, Schedules P, TOU-P, SS | J-EV, TOU-RI | 0 perce 0 perce 0 perce | ent applied on all base char ent applied on all base char ent applied on all base char |
| All Rate Schedules\$0.00000 per kWlPUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS\$0.003441 per kwlINCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/2021) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedule 'R', 'TOU-R', 'TOU-G', 'TOU-P' (\$0.000556) per kwl Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-P' Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-P' Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | All Rate Schedules | · | 8/17/2017) | \$0.003383 per kV |
| Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS \$0.003441 per kwh INCLUDED IN IRP COST RECOVERY: \$0.00000 per kwh SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/2021) \$0.00000 per kwh Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.000658 per kwh DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021) \$0.000058 per kwh Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.0000569 per kwh DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021) \$0.0000569 per kwh DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021) \$0.00000 per kwh | All Rate Schedules PUBLIC BENEFITS FUND SURCHAI | RGE (EFFECTIVE 07/01/2020) | | |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI' \$0.00000 per kwh DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021) \$0.000658 per kwh Schedule 'R','TOU-R','TOU EV', 'TOU-RI' \$0.000556 per kwh Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P' (\$0.000556) per kwh DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021) \$0.00000 per kwh Schedule 'R','TOU-R','TOU EV', 'TOU-RI' \$0.00000 per kwh | Schedules 'G', 'J', 'P', 'F' INCLUDED IN IRP COST RECOVER | 'TOU-G','TOU-J','TOU-P', E-Bus- /: | J, E-Bus-P, SS | · · · |
| Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P' (\$0.000556) per kwh DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2021) \$0.00000 per kwh Schedule 'R','TOU-R','TOU EV', 'TOU-RI' \$0.00000 per kwh | Schedule 'R', 'TOU-R', 'TO DSM COST RECOVERY ADJ | U EV', 'TOU-RI' USTMENT (EFFECTIVE 05/01/202 | 1) | |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.000000 per kwh | Schedules 'G', 'J','P','TO | U-G', 'TOU-J', 'TOU-P' | 21) | • |
| | | | | • |

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

| SUPERCEDES EFFECTIVE RATES: | 4/1/2021 | | | |
|---|--|----------------|-------------------------|--------------|
| BASE RATES EFFECTIVE: | September 1, 2019 | | 05/01/21 | |
| | | BASE | EFFECTIVE | |
| | | RATES (\$) | RATES (\$) ¹ | |
| SCHEDULE 'R' RESIDENTIAL | | | | - |
| Customer charge, per cust | tomer per month | | | |
| Single phase service | | 11.50 | 11.50 | |
| Three phase service | | 16.00 | 16.00 | |
| Energy Charge (To be add | ed to Customer Charge) | | | |
| First 250 kWhr per | r month - per kWhr | 0.123123 | 0.375928 | per kWhr |
| Next 500 kWhr per | month - per kWhr | 0.148123 | 0.400928 | per kWhr |
| All kWhr over 75 | 0 kWhr per month - per kWhr | 0.155123 | 0.407928 | per kWhr |
| Minimum charge, per cust | tomer per month - single phase | 25.00 | 25.00 | |
| Minimum charge, per cust | tomer per month - three phase | 29.50 | 29.50 | |
| Green Infrastructure Fee, p | per customer, per month - Add to all bills | 1.25 | 1.25 | per mth |
| | | | | |
| SCHEDULE 'G' GENERAL SERVICE | | | | |
| Customer charge, per cust | tomer per month | 35.00 | 35.00 | |
| Single phase service Three phase service | | 50.00 | 50.00 | |
| • | | 50.00 | 50.00 | |
| | ustomer charge) - per kWh | 0.156716 | 0.407000 | www.lu\A/law |
| All kWh per month | iomor por month | 50/65.00 | 50/65.00 | per kWhr |
| Minimum charge, per cust | per customer, per month - Add to all bills | 1.37 | | per mth |
| Green innastructure Fee, p | ber customer, per month - Add to an bins | 1.57 | 1.37 | permin |
| SCHEDULE 'J' GENERAL SERVICE | DEMAND | | | |
| Customer charge, per cust | tomer per month | | | |
| Single phase service | | 58.00 | 58.00 | |
| Three phase service | | 82.00 | 82.00 | |
| Demand charge (added to | customer charge) - per kW | | | |
| All Billing kW per month | | 13.00 | 13.00 | per kw |
| Energy charge (added to c | ustomer & demand charge) - per kWh | | | · |
| All kWh - per kWh | | 0.137188 | 0.387552 | per kWhr |
| Minimum charge, per cust | tomer per month: Customer+Demand Cha | irges | | · |
| Green Infrastructure Fee, | per customer, per month - Add to all bills | 24.77 | 24.77 | per mth |
| | | | | |
| SCHEDULE 'P' LARGE POWER | | | | |
| Customer charge, per cust | • | 300.00 | 300.00 | |
| 0 | customer charge) - per kW | 05.00 | 05.00 | |
| All kW of billing demand | | 25.00 | 25.00 | per kw |
| | ustomer & demand charge) - per kWh | 0 447004 | 0.000000 | |
| All kWh - per kWh | haman nan manth. Custaman Daman d Cha | 0.117904 | 0.368268 | per kWhr |
| | tomer per month: Customer+Demand Cha | 436.39 | 126.20 | nor mth |
| Green Infrastructure Fee, p | per customer, per month - Add to all bills | 430.39 | 430.39 | per mth |
| SCHEDULE 'F' PUBLIC STREET LIC | GHTING | | | |
| Fixture charge, per fixture | per month | (depends on th | e type of fixture) | |
| Energy charge (added to f | ixture charge) - per kWh | | | |
| All kWh - per kWh | - | 0.159878 | 0.410242 | per kWhr |
| Minimum charge, per fixtu | re per month: Fixture Charge + \$25.00 | | | |
| Green Infrastructure Fee, p | per customer, per month - Add to all bills | 5.70 | 5.70 | per mth |
| | | | | |

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

| SUPERCEDES EFFECTIVE RATES: | 4/1/2021 |
|-----------------------------|------------------------------|
| BASE RATES EFFECTIVE: | September 1, 20 ² |

| BASE RATES EFFECTIVE: | September 1, 2019 | BASE RATES (\$) | 05/01/21 EFFECTIVE RATES (\$) ¹ |
|------------------------------------|--|--------------------|--|
| | RS: (EFFECTIVE 5/01/2021 to 5/31/2021) | | |
| All Rate Schedules | | | \$0.243540 per kwh |
| PURCHASED POWER ADJUSTMEN | IT CLAUSE (Effective 5/4/12) | | |
| Schedules R, TOU-R, TO | J-EV, TOU-RI | | \$0.000000 per kWh |
| Schedules G, TOU-G | | | \$0.00000 |
| Schedules J, TOU-J, SS, | EV-F | | \$0.00000 |
| Schedules P, TOU-P, SS | | | \$0.00000 |
| Schedule F | | | \$0.00000 |
| Refund of 2018 Interim Rate Increa | se (effective 7/1/2019) | | |
| Schedules R, TOU-R, TO | U-EV, TOU-RI | 0 perce | nt applied on all base charges |
| Schedules G, TOU-G | | 0 perce | nt applied on all base charges |
| Schedules J, TOU-J, SS, | EV-F | 0 perce | nt applied on all base charges |
| Schedules P, TOU-P, SS | | 0 perce | nt applied on all base charges |
| Schedule F | | 0 perce | nt applied on all base charges |
| RBA RATE ADJUSTMENT (EFFECT | IVE 06/1/2020) | | \$0.003383 per kWh |
| All Rate Schedules | | | • |
| RENEWABLE ENERGY INFRASTRU | CTURE SURCHARGE (Effective 08/17/2017) | | |
| All Rate Schedules | | | \$0.000000 per kWh |
| PUBLIC BENEFITS FUND SURCHA | RGE (EFFECTIVE 07/01/2020) | | - |
| Schedule 'R','TOU-R','TC | U EV', 'TOU-RI' | | \$0.005882 per kwh |
| Schedules 'G', 'J','P'.'F',' | TOU-G','TOU-J','TOU-P' | | \$0.003441 per kwh |
| INCLUDED IN IRP COST RECOVER | Y: | | |
| SOLARSAVER ADJUSTMEN | T (EFFECTIVE 05/01/2021) | | |
| Schedule 'R','TOU-R','TC | U EV', 'TOU-RI' | | \$0.000000 per kwh |
| DSM COST RECOVERY ADJ | USTMENT (EFFECTIVE 5/1/10) | | |
| Schedule 'R','TOU-R','TC | U EV', 'TOU-RI' | | \$0.000000 per kwh |
| Schedules 'G', 'J','P','TO | U-G','TOU-J','TOU-P' | | \$0.000000 per kwh |
| | JUSTMENT (EFFECTIVE 11/1/19) | | |
| Schedule 'R','TOU-R','TC | | | \$0.000000 per kwh |
| Schedules 'G', 'J','P','TO | U-G','TOU-J','TOU-P' | | \$0.000000 per kwh |

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

| SUPERCEDES EFFECTIVE RATES | 6: 04/01/21 | | | |
|--|---|-------------|-------------------------|----------|
| BASE RATES EFFECTIVE: | September 1, 2019 | | 05/01/21 | |
| | | BASE | EFFECTIVE | |
| | | RATES (\$) | RATES (\$) ¹ | |
| SCHEDULE 'R' RESIDENTIAL | | 10(120 (4) | | - |
| Customer charge, per | customer per month | | | |
| Single phase service | | 11.50 | 11.50 | |
| Three phase service | | 16.00 | 16.00 | |
| Energy charge (added | | | | |
| First 250 kWhr per month - per kWhr | | 0.140459 | 0.332854 | per kWhr |
| Next 500 kWhr | per month - per kWhr | 0.166959 | 0.359354 | per kWhr |
| All kWhr over 750 kWhr per month - per kWhr | | 0.178459 | | per kWhr |
| Minimum charge, per customer per month - single phase | | 25.00 | 25.00 | • |
| Minimum charge, per customer per month - three phase | | 29.50 | 29.50 | |
| Green Infrastructure F | lls 1.25 | 1.25 | per mth | |
| | | | | • |
| SCHEDULE 'G' GENERAL SER | /ICE NON-DEMAND | | | |
| Customer charge, per | customer per month | | | |
| Single phase service | | 32.00 | 32.00 | |
| Three phase service | | 43.00 | 43.00 | |
| Energy charge (added | to customer charge) - per kWh | | | |
| All kWh per month | | 0.214602 | | per kWhr |
| Minimum charge, per customer per month | | 50.00/61.00 | 50.00/61.00 | |
| Green Infrastructure F | ee, per customer, per month - Add to all bi | lls 1.37 | 1.37 | per mth |
| | | | | |
| SCHEDULE 'J' GENERAL SER | | | | |
| Customer charge, per customer per month | | | | |
| Single phase service | | 44.00 | 44.00 | |
| Three phase service Demand charge (added to customer charge) - per kW | | 55.00 | 55.00 | |
| 0 | 10.00 | | | |
| All Billing kW per m | 13.00 | 13.00 | per kw | |
| Energy charge (added to customer & demand charge) - per kWh | | | 0.000040 | |
| All kWh - per kWh | 0.132358 | 0.322312 | per kWhr | |
| Minimum charge, per customer per month: Customer+Demand Charges | | | 04.77 | |
| Green Infrastructure F | ee, per customer, per month - Add to all bi | lls 24.77 | 24.77 | per mth |
| SCHEDULE 'P' LARGE POWER | | | | |
| Customer charge, per | customer per menth | 300.00 | 300.00 | |
| 0 1 | d to customer charge) - per kW | 300.00 | 500.00 | |
| All kW of billing den | | 18.00 | 18.00 | per kw |
| | to customer & demand charge) - per kWh | 10.00 | 10.00 | |
| All kWh - per kWh | to customer a demand charge, per kwi | 0.064744 | 0 254698 | per kWhr |
| | customer per month: Customer+Demand (| | 0.201000 | |
| U | ee, per customer, per month - Add to all bi | 0 | 436.39 | per mth |
| | | | 100100 | por mar |
| SCHEDULE 'F' PUBLIC STREE | LIGHTING | | | |
| Fixture charge, per fixture per month (depends on the type of fixture) | | | | |
| Energy charge (added to fixture charge) - per kWh | | | | |
| All kWh - per kWh | | | 0.362760 | per kWhr |
| Minimum charge, per fixture per month: Fixture Charge + \$25.00 | | | | |
| Green Infrastructure Fee, per customer, per month - Add to all bills 5.70 5.70 | | | | per mth |
| | | | | |

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

| SUPERCEDES EFFECTIVE RATES: | 04/01/21 | | | | |
|--|---------------------------------------|---------------------------------------|---------------------------------|--|--|
| BASE RATES EFFECTIVE: | September 1, 2019 | | 05/01/21 | | |
| | | BASE | EFFECTIVE | | |
| | | RATES (\$) | RATES (\$) ¹ | | |
| ENERGY COST RECOVERY FACTOR | S: (EFFECTIVE 5/01/2021 to 5/31/2021) | | | | |
| All Rate Schedules | | | \$0.183130 per kwh | | |
| PURCHASED POWER ADJUSTMEN | Γ CLAUSE (Effective 12/01/2020) | | | | |
| Schedules R, TOU-R, TOU-EV, TOU-RI | | | \$0.000000 per kwh | | |
| Schedules G, TOU-G | | \$0.000000 | | | |
| Schedules J, TOU-J, SS, EV-F | | \$0.00000 | | | |
| Schedules P, TOU-P, SS | | | \$0.00000 | | |
| Schedule F | | | \$0.00000 | | |
| Refund of 2018 Interim Rate Increas | e (effective 7/1/19) | | | | |
| Schedules R, TOU-R, TOU | -EV, TOU-RI | 0 perce | ent applied on all base charges | | |
| Schedules G, TOU-G | | 0 perce | ent applied on all base charges | | |
| Schedules J, TOU-J, SS, EV-F | | 0 perce | ent applied on all base charges | | |
| Schedules P, TOU-P, SS | | 0 percent applied on all base charges | | | |
| Schedule F | | 0 perce | ent applied on all base charges | | |
| RBA RATE ADJUSTMENT (EFFECTIV | /F 06/1/2020) | | \$0.003383 per kWh | | |
| All Rate Schedules | | | \$0.003383 per kwii | | |
| RENEWABLE ENERGY INFRASTRUC | CTURE SURCHARGE (Effective 08/17/2017 | ') | | | |
| All Rate Schedules | | , | \$0.000000 per kWh | | |
| PUBLIC BENEFITS FUND SURCHAR | GE (EFFECTIVE 07/01/2020) | | | | |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | | | \$0.005882 per kwh | | |
| Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P' , EV-F | | | \$0.003441 per kwh | | |
| INCLUDED IN IRP COST RECOVERY | | | - | | |
| SOLARSAVER ADJUSTMENT | (EFFECTIVE 05/01/2021) | | | | |
| Schedule 'R', 'TOU-R', 'TOU | J EV' , 'TOU-RI' | | \$0.000000 per kwh | | |
| DSM COST RECOVERY ADJU | ISTMENT | | - | | |
| Schedule 'R', 'TOU-R', 'TOU | J EV', TOU-RI' (EFFECTIVE 5/01/10) | | \$0.000000 per kwh | | |
| Schedules 'G', 'J','P', 'TOU | | \$0.000000 per kwh | | | |
| DRAC COST RECOVERY ADJ | USTMENT | | - | | |
| Schedule 'R', 'TOU-R', 'TOU | | \$0.000000 per kwh | | | |
| Schedules 'G', 'J','P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 11/01/19) | | | \$0.000000 per kwh | | |
| | | | | | |

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Nojiri, Andrew

| From: | puc@hawaii.gov |
|----------|---|
| Sent: | Friday, April 30, 2021 10:40 AM |
| То: | Nojiri, Andrew |
| Subject: | Hawaii PUC eFiling Confirmation of Filing |

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