

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective April 1, 2021 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.¹

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

¹ In accordance with Order No. 37043 Setting Forth Public Utilities Commission Emergency Filing and Service Procedures related to COVID-19 (non-docketed), issued by the Commission on March 13, 2020, the Company is serving this filing on the Consumer Advocate via email.

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 3/1/2021 BASE RATES EFFECTIVE: January 1, 2019 04/01/21 **BASE EFFECTIVE** RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 20.50 20.50 Energy charge (added to customer charge) - per kWh First 350 kWhr per month 0.106812 0.262099 per kwh Next 850 kWhr per month - per kWhr 0.118347 0.273634 All kWhr over 1,200 kWhr per month - per kWhr 0.137121 0.292408 Minimum charge, per customer per month 25.00/29.50 25.00/29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 63.00 Three phase service 63.00 Energy charge (added to customer charge) - per kWh All kWh per month 0.096013 0.261127 per kwh 50.00/78.00 50.00/78.00 Minimum charge, per customer per month Green Infrastructure Fee, per customer, per month - Add to all bills 1.37 1.37 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 98.20 98.20 Demand charge (added to customer charge) - per kW All Billing kW per month 13.0000 13.0000 per kw Energy charge (added to customer & demand charge) - per kWh All kWh per month - per kWh 0.053177 0.213522 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 24.77 24.77 per mth SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE 425.00 Customer charge, per customer per month 425.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 23.00 23.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.018886 0.176902 per kwh All kWhr per month - per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 436.39 436.39 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 375.00 375.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 26.50 26.50 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.029200 0.187892 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 436.39 436.39 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 23.50 23.50 Energy charge - per kWh All kWhr per month - per kWhr 0.103153 0.320349 per kwh Minimum charge per delivery point per month: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.70 5.70 per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 3/1/2021

BASE RATES EFFECTIVE: January 1, 2019 04/01/21 BASE EFFECTIVE RATES (\$) RATES (\$) 1

	NATES (Φ)	NATES (Φ)	
INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)			
Schedules 'R','TOU-R','TOU EV','TOU-RI'	0.00 percent applied on	all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on	all base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on	all base charges	
Schedule 'DS'	0.00 percent applied on	all base charges	
Schedule 'P'	0.00 percent applied on	all base charges	
Schedule 'F'	0.00 percent applied on	all base charges	
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 4/01/2021 to 4/30/2021)			
All Rate Schedules		\$0.119190	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 04/01/2021 to 4/30/20	021)		
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'	,	\$0.023216	per kWh
Schedules 'G', 'TOU-G'		\$0.036806	•
Schedules 'J','TOU-J','SS', 'EV-F', E-Bus-J		\$0.032037	
Schedules 'DS'		\$0.029708	
Schedules 'P','U', 'TOU-P', E-Bus-P		\$0.030384	•
Schedules 'F'		\$0.088510	
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2020)			
All Rate Schedules		\$0.005773	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/2020	0)		•
All Rate Schedules		\$0.000282	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2020)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.005882	per kWh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-Bu	ıs-J, E-Bus-P	\$0.003441	per kWh
INCLUDED IN IRP COST RECOVERY:			
SOLARSAVER ADJUSTMENT (EFFECTIVE 04/01/2021):			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000254)	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 2/1/2021)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.001242	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-	J, E-Bus-P	(\$0.000009)	per kwh
DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 2/1/2021)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000044)	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-	J, E-Bus-P	(\$0.000369)	per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 3/1/2021 BASE RATES EFFECTIVE: November 1, 2020 04/01/21 **BASE EFFECTIVE** RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single Phase Service 11.50 11.50 16.00 Three Phase Service 16.00 Energy Charge (added to customer charge) 0.134059 0.308111 per kWh First 300 kWhr per month - per kWhr 700 kWhr per month - per kWhr 0.341629 per kWh Next 0.167577 All Over 1,000 kWhr per month - per kWhr 0.178569 0.352621 per kWh Minimum charge, per customer per month - single phase 25.00 25.00 29.5 Minimum charge, per customer per month - three phase 29.50 1.25 per mth Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month 35.00 35.00 Single phase service Three phase service 61.00 61.00 Energy charge (added to customer charge) - per kWh All kWh per month 0.172132 0.343838 per kwh 50.00/73.00 Minimum charge, per customer per month 50.00/73.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.37 1.37 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month 49.00 Single phase service 49.00 Three phase service 75.00 75.00 Demand charge (added to customer charge) - per kW All Billing kW per month 14.00 14.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.097059 0.270435 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 24.77 24.77 per mth SCHEDULE 'P' -- LARGE POWER Customer charge, per customer per month 450.00 450.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 27.00 27.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.062376 0.232286 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 436.39 436.39 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING Energy charge - All kWhr per month - per kWhr 0.158921 0.344657 per kwh Minimum charge per month per delivery point: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.70 5.70 per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 3/1/2021

November 1, 2020 04/01/21 BASE RATES EFFECTIVE: **EFFECTIVE** BASE

RATES (\$)1 RATES (\$)

-	πτιο (φ)
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 4/01/2021 to 4/30/2021)	
All Rate Schedules	\$0.154860 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 4/01/2021 to 4/30/2021)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.017966 per kWh
Schedules G, TOU-G	\$0.018028
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	\$0.019698
Schedules P, TOU-P, SS, E-Bus-P	\$0.016232
Schedules F	\$0.032058
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2020)	(\$0.004623) per kWh
All Rate Schedules	
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)	
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.005882 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-F	\$0.003441 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 04/01/2021)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	(\$0.000033) per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
INTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges ²
Schedules G, TOU-G	0.00 percent applied on all base charges ²
	0.00 percent applied on all base charges ²
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	
Schedules P, TOU-P, SS, E-Bus-P	0.00 percent applied on all base charges ²
Schedules F	0.00 percent applied on all base charges ²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 3/1/2021

SUPERCEDES EFFE		3/1/2021			
BASE RATES EFFEC	TIVE:	September 1, 2019		04/01/21	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RES	SIDENTIAL		HATES (\$)	TATES (\$)	=
		omer per month			
	hase service	omer per menur	11.50	11.50	
0 1			16.00	16.00	
-	nase service		16.00	10.00	
	-	ed to Customer Charge)			
First	•	month - per kWhr	0.121240		per kWhr
Next	850 kWhr per	month - per kWhr	0.143840	0.316959	
All	kWhr over 1, 2	200 kWhr per month - per kWhr	0.150240	0.323359	
Minimum	charge, per cust	omer per month - single phase	25.00	25.00	
Minimum	charge, per cust	omer per month - three phase	29.50	29.50	
		per customer, per month - Add to all I			per mth
					•
SCHEDULE 'G' GE					
Customer	charge, per cust	omer per month			
Single p	hase service		31.00	31.00	
Three ph	nase service		49.00	49.00	
Eneray ch	arge (added to c	ustomer charge) - per kWh			
	per month	3-7 P	0.142942	0.311993	per kWhr
	•	omer per month	50.00/68.00	50.00/68.00	po
		per customer, per month - Add to all l			per mth
Green iiii	astructure ree, p	per customer, per montin - Add to an i	01118 1.37	1.37	permin
SCHEDULE 'J' GEI	NERAL SERVICE	DEMAND			
Customer	charge, per cust	omer per month			
	hase service	•	66.00	66.00	
• .	nase service		82.00	82.00	
•		customer charge) - per kW	02.00	02.00	
	-		13.00	12.00	
	g kW per month		13.00	13.00	per kw
	-	ustomer & demand charge) - per kW			
	- per kWh		0.096846	0.265898	per kWhr
Minimum	charge, per cust	omer per month: Customer+Demand	l Charges		
Green Infr	astructure Fee, p	oer customer, per month - Add to all l	oills 24.77	24.77	per mth
SCHEDULE 'P' LAI					
		omer per month	350.00	350.00	
Demand c	harge (added to	customer charge) - per kW			
All kW o	f billing demand	l - per kW	25.00	25.00	per kw
Energy ch	arge (added to d	ustomer & demand charge) - per kW	h		
All kWh	- per kWh	5 .	0.072992	0.242051	per kWhr
		omer per month: Customer+Demand			
		per customer, per month - Add to all l	_	436 39	per mth
Groommin	aotraotaro 1 00, p	or customer, per mentir - rida to un i	100.00	100.00	porman
SCHEDULE 'F' PUI	BLIC STREET LIC	GHTING			
Fixture ch	arge, per fixture	per month	(depends on the ty	pe of fixture)	
		ixture charge) - per kWh	, ,	•	
	- per kWh	3 - ,	0.133493	0.304142	per kWhr
	•	ıre per month: Fixture Charge + \$25.0		0.004142	P31 K*****
		· ·	•		
		ting service = + \$25.00	-:II-	F 30	
Green Infr	astructure Fee, p	per customer, per month - Add to all l	bills 5.70	5.70	per mth

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 3/1/2021

BASE RATES EFFECTIVE: September 1, 2019 04/01/21
BASE RATES EFFECTIVE: BASE FFFECTIVE

BASE EFFECTIVE RATES (\$) RATES (\$)¹

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 4/01/2021 to 4/30/2021)	
All Rate Schedules	\$0.163780 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 4/01/2021 to 4/30/2021)	
Schedules R, TOU-R, TOU-EV, TOU-RI	(\$0.000044) per kWh
Schedules G, TOU-G	(\$0.000021)
Schedules J, TOU-J, SS, EV-F, E-Bus-J	(\$0.000020)
Schedules P, TOU-P, SS, E-Bus-P	(\$0.000013)
Schedule F	\$0.000045
Refund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2020)	***
All Rate Schedules	\$0.003383 per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	Φ0 000000 ······ ΙΔΑ/Ι-
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020) Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.005882 per kwh
Schedules 'G', 'J', 'P', 'F','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P, SS	\$0.003662 per kwii \$0.003441 per kwh
INCLUDED IN IRP COST RECOVERY:	\$0.003441 per kwii
SOLARSAVER ADJUSTMENT (EFFECTIVE 04/01/2021)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	(\$0.000445) per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 02/01/2021)	(ψ0.000445) βεί κίντι
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000563 per kwh
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P'	(\$0.001330) per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 02/01/2021)	(ψο:οστοσο) ρει κνντι
Schedule 'R', 'TOU-R', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P'	(\$0.000202) per kwh
-, -, ,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 3/1/2021

SUPERCEDES EFFECTIVE RATES:	3/1/2021			
BASE RATES EFFECTIVE:	September 1, 2019		04/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAL		111111111111111111111111111111111111111		_
Customer charge, per cus	stomer per month			
Single phase service	sterrier per mentin	11.50	11.50	
Three phase service		16.00	16.00	
Energy Charge (To be ad	dad to Customer Charge)	10.00	10.00	
0.	<u> </u>	0.100100	0.272122	I-\A/I
	er month - per kWhr	0.123123		per kWhr
· · · · · · · · · · · · · · · · · · ·	r month - per kWhr	0.148123		per kWhr
	50 kWhr per month - per kWhr	0.155123		per kWhr
9	stomer per month - single phase	25.00	25.00	
Minimum charge, per cus	stomer per month - three phase	29.50	29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.25	1.25	per mth
SCHEDULE 'G' GENERAL SERVIC	E NON DEMAND			
Customer charge, per cus				
Single phase service	one per menu.	35.00	35.00	
Three phase service		50.00	50.00	
·	austomar abarga) par kM/b	50.00	50.00	
- · · · · · · · · · · · · · · · · · · ·	customer charge) - per kWh	0.156716	0.402720	
All kWh per month		0.156716		per kWhr
Minimum charge, per cus	•	50/65.00	50/65.00	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.37	1.37	per mth
SCHEDULE 'J' GENERAL SERVIC	F DEMAND			
Customer charge, per cus				
Single phase service	stomer per month	58.00	58.00	
Three phase service		82.00	82.00	
·	town-u-ahauma\ mau IAM	62.00	82.00	
	o customer charge) - per kW	40.00	10.00	
All Billing kW per mont		13.00	13.00	per kw
. .	customer & demand charge) - per kWh			
All kWh - per kWh		0.137188	0.384192	per kWhr
_ ·	stomer per month: Customer+Demand Cha	-		
Green Infrastructure Fee,	per customer, per month - Add to all bills	24.77	24.77	per mth
SCHEDULE 'P' LARGE POWER				
	otomor nor month	200.00	200.00	
Customer charge, per cus	•	300.00	300.00	
G .	o customer charge) - per kW	0= 00	07.00	
All kW of billing deman		25.00	25.00	per kw
. .	customer & demand charge) - per kWh			
All kWh - per kWh		0.117904	0.364908	per kWhr
5 · ·	stomer per month: Customer+Demand Cha	arges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	436.39	436.39	per mth
SCHEDULE 'F' PUBLIC STREET LI	CHTING			
		(dananda az ti-	a tuna of fixture	
Fixture charge, per fixture		(depends on th	e type of fixture)	
Energy charge (added to	TIXTURE charge) - per kvvh	0.450056		1140
All kWh - per kWh		0.159878	0.406882	per kWhr
	ture per month: Fixture Charge + \$25.00			
Green Infrastructure Fee,	per customer, per month - Add to all bills	5.70	5.70	per mth

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 3/1/2021

BASE RATES EFFECTIVE: September 1, 2019 04/01/21
BASE RATES EFFECTIVE: BASE 04/01/21

RATES (\$) RATES (\$)¹

NERGY COST RECOVERY FACTORS: (EFFECTIVE 4/01/2021 to 4/30/2021)	#0.040400
All Rate Schedules	\$0.240180 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kWh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.000000
efund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charge
Schedules G, TOU-G	0 percent applied on all base charge
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charge
Schedules P, TOU-P, SS	0 percent applied on all base charge
Schedule F	0 percent applied on all base charge
BA RATE ADJUSTMENT (EFFECTIVE 06/1/2020)	\$0.003383 per kWh
All Rate Schedules	
ENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
JBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.005882 per kwh
Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P'	\$0.003441 per kwh
ICLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 04/01/2021)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	(\$0.000445) per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 03/01/21

SUPERCEDES EFFECTIVE RATES:	03/01/21			
BASE RATES EFFECTIVE:	September 1, 2019		04/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAL				_
Customer charge, per cus	tomer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy charge (added to	customer charge)			
First 250 kWhr per	month - per kWhr	0.140459	0.327509	per kWhr
Next 500 kWhr per	month - per kWhr	0.166959	0.354009	per kWhr
All kWhr over 75	0 kWhr per month - per kWhr	0.178459	0.365509	per kWhr
Minimum charge, per cus	tomer per month - single phase	25.00	25.00	
Minimum charge, per cus	tomer per month - three phase	29.50	29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.25	1.25	per mth
SCHEDULE 'G' GENERAL SERVIC	E NON-DEMAND			
Customer charge, per cus	tomer per month			
Single phase service	·	32.00	32.00	
Three phase service		43.00	43.00	
Energy charge (added to	customer charge) - per kWh			
All kWh per month		0.214602	0.399656	per kWhr
Minimum charge, per cus	tomer per month	50.00/61.00	50.00/61.00	•
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.37	1.37	per mth
SCHEDULE 'J' GENERAL SERVICE	DEMAND			
Customer charge, per cus				
Single phase service	tomer per month	44.00	44.00	
Three phase service		55.00	55.00	
•	customer charge) - per kW	33.00	33.00	
All Billing kW per month	5 .	13.00	12.00	per kw
9 .	customer & demand charge) - per kWh	13.00	13.00	per kw
All kWh - per kWh	customer & demand charge, - per kwin	0.132358	0.317/112	per kWhr
•	tomer per month: Customer+Demand Cha		0.517412	per kvviii
5 · ·	per customer, per month - Add to all bills	•	24 77	per mth
dreen milastructure ree,	per customer, per month - Add to an bins	24.77	27.77	per mui
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	•	300.00	300.00	
<u> </u>	customer charge) - per kW			
All kW of billing demand		18.00	18.00	per kw
Energy charge (added to	customer & demand charge) - per kWh			
All kWh - per kWh		0.064744	0.249798	per kWhr
Minimum charge, per cus	tomer per month: Customer+Demand Cha	arges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	436.39	436.39	per mth
SCHEDULE 'F' PUBLIC STREET LIG	GHTING			
Fixture charge, per fixture	per month	(depends on t	he type of fixture)	
Energy charge (added to f	•	•	**	
All kWh - per kWh		0.172806	0.357860	per kWhr
·	ure per month: Fixture Charge + \$25.00			
Green Infrastructure Fee,	per customer, per month - Add to all bills	5.70	5.70	per mth
	·			

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 03/01/21

BASE RATES EFFECTIVE: September 1, 2019 04/01/21 BASE

EFFECTIVE RATES (\$)1 RATES (\$)

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 4/01/2021 to 4/30/2021)	¢0.470000
All Rate Schedules	\$0.178230 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kwh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.000000
Refund of 2018 Interim Rate Increase (effective 7/1/19)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charge
Schedules G, TOU-G	0 percent applied on all base charge
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charge
Schedules P, TOU-P, SS	0 percent applied on all base charge
Schedule F	0 percent applied on all base charge
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2020)	\$0.003383 per kWh
All Rate Schedules	φο.οοσσοσ ρει κννιι
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.00000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)	ψο.σσσσσο ρει κννιι
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.005882 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F	\$0.003682 per kwh
NCLUDED IN IRP COST RECOVERY:	\$0.003441 Pel kWII
SOLARSAVER ADJUSTMENT (EFFECTIVE 04/01/2021)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	(\$0.000445) per kwh
DSM COST RECOVERY ADJUSTMENT	(\$0.000443) per kwii
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10)	\$0.00000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10)	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT	φυ.υυυυυυ per kwn
Schedule 'R','TOU-R','TOU EV', TOU-RI' (EFFECTIVE 11/01/19)	\$0.00000 per kwh
	•
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 11/01/19)	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.