

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective March 1, 2021 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.¹

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

¹ In accordance with Order No. 37043 Setting Forth Public Utilities Commission Emergency Filing and Service Procedures related to COVID-19 (non-docketed), issued by the Commission on March 13, 2020, the Company is serving this filing on the Consumer Advocate via email.

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 2/1/2021 BASE RATES EFFECTIVE: January 1, 2019 03/01/21 **BASE EFFECTIVE** RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 20.50 20.50 Energy charge (added to customer charge) - per kWh First 350 kWhr per month 0.106812 0.266018 per kwh Next 850 kWhr per month - per kWhr 0.118347 0.277553 All kWhr over 1,200 kWhr per month - per kWhr 0.137121 0.296327 Minimum charge, per customer per month 25.00/29.50 25.00/29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 63.00 Three phase service 63.00 Energy charge (added to customer charge) - per kWh All kWh per month 0.096013 0.265062 per kwh 50.00/78.00 50.00/78.00 Minimum charge, per customer per month Green Infrastructure Fee, per customer, per month - Add to all bills 1.37 per mth 1.37 SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 98.20 98.20 Demand charge (added to customer charge) - per kW All Billing kW per month 13.0000 13.0000 per kw Energy charge (added to customer & demand charge) - per kWh All kWh per month - per kWh 0.053177 0.217466 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 24.77 24.77 per mth SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE 425.00 Customer charge, per customer per month 425.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 23.00 23.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.018886 0.180841 per kwh All kWhr per month - per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 436.39 436.39 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 375.00 375.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 26.50 26.50 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.029200 0.191825 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 436.39 436.39 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 23.50 23.50 Energy charge - per kWh All kWhr per month - per kWhr 0.103153 0.325945 per kwh Minimum charge per delivery point per month: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.70 5.70 per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 2/1/2021

BASE RATES EFFECTIVE: January 1, 2019 03/01/21 BASE EFFECTIVE RATES (\$) RATES (\$) 1

	NATES (Φ)	NATES (Φ)	
INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)			
Schedules 'R','TOU-R','TOU EV','TOU-RI'	0.00 percent applied on	all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on	all base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on	all base charges	
Schedule 'DS'	0.00 percent applied on	all base charges	
Schedule 'P'	0.00 percent applied on	all base charges	
Schedule 'F'	0.00 percent applied on	all base charges	
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 3/01/2021 to 3/31/2021)			
All Rate Schedules		\$0.123040	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 03/01/2021 to 3/31/20	021)		
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'	,	\$0.023031	per kWh
Schedules 'G', 'TOU-G'		\$0.036891	•
Schedules 'J','TOU-J','SS', 'EV-F', E-Bus-J		\$0.032131	
Schedules 'DS'		\$0.029797	
Schedules 'P','U', 'TOU-P', E-Bus-P		\$0.030467	•
Schedules 'F'		\$0.090256	
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2020)			
All Rate Schedules		\$0.005773	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/2020	0)		
All Rate Schedules		\$0.000282	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2020)			•
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.005882	per kWh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-Bu	ıs-J, E-Bus-P	\$0.003441	per kWh
INCLUDED IN IRP COST RECOVERY:			
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2020):			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 2/1/2021)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.001242	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-	J, E-Bus-P	(\$0.000009)	per kwh
DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 2/1/2021)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000044)	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-	J, E-Bus-P	(\$0.000369)	per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 2/1/2021 BASE RATES EFFECTIVE: November 1, 2020 03/01/21 **BASE EFFECTIVE** RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single Phase Service 11.50 11.50 16.00 Three Phase Service 16.00 Energy Charge (added to customer charge) 0.134059 0.304400 per kWh First 300 kWhr per month - per kWhr 700 kWhr per month - per kWhr 0.337918 per kWh Next 0.167577 All Over 1,000 kWhr per month - per kWhr 0.178569 0.348910 per kWh Minimum charge, per customer per month - single phase 25.00 25.00 29.5 Minimum charge, per customer per month - three phase 29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month 35.00 35.00 Single phase service Three phase service 61.00 61.00 Energy charge (added to customer charge) - per kWh All kWh per month 0.172132 0.339872 per kwh Minimum charge, per customer per month 50.00/73.00 50.00/73.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.37 1.37 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month 49.00 49.00 Single phase service Three phase service 75.00 75.00 Demand charge (added to customer charge) - per kW All Billing kW per month 14.00 14.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.097059 0.266506 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 24.77 24.77 per mth SCHEDULE 'P' -- LARGE POWER Customer charge, per customer per month 450.00 450.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 27.00 27.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.228376 per kwh 0.062376 Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 436.39 436.39 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING Energy charge - All kWhr per month - per kWhr 0.158921 0.340230 per kwh Minimum charge per month per delivery point: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.70 5.70 per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 2/1/2021

BASE RATES EFFECTIVE: November 1, 2020 03/01/21
BASE REFECTIVE

BASE EFFECTIVE RATES (\$) RATES (\$)¹

<u></u>	RATES (\$) RATES (\$)
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 3/01/2021 to 3/31/2021)	
All Rate Schedules	\$0.150910 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 3/01/2021 to 3/31/2021)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.018172 per kWh
Schedules G, TOU-G	\$0.018012
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	\$0.019719
Schedules P, TOU-P, SS, E-Bus-P	\$0.016272
Schedules F	\$0.031581
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2020)	(\$0.004623) per kWh
All Rate Schedules	
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)	
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.005882 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-F	P \$0.003441 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2020)	40.00000
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	фо оооооо I I
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
INTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges ²
Schedules G, TOU-G	0.00 percent applied on all base charges ²
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	0.00 percent applied on all base charges ²
Schedules P, TOU-P, SS, E-Bus-P	0.00 percent applied on all base charges ²
Schedules F	0.00 percent applied on all base charges ²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 2/1/2021

SUPERCEDES EFFECTIVE RAT	ES: 2/1/2021			
BASE RATES EFFECTIVE:	September 1, 2019		03/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAI		TATES (\$)	TIATES (\$)	=
	er customer per month			
Single phase servi	·	11.50	11.50	
Three phase service		16.00	16.00	
· · · · · · · · · · · · · · · · · · ·		10.00	10.00	
0,	pe added to Customer Charge)	0.404040		1380
	hr per month - per kWhr	0.121240		per kWhr
	hr per month - per kWhr	0.143840	0.315318	
All kWhr o	ver 1, 200 kWhr per month - per kWhr	0.150240	0.321718	
Minimum charge, pe	er customer per month - single phase	25.00	25.00	
Minimum charge, pe	er customer per month - three phase	29.50	29.50	
5 · .	Fee, per customer, per month - Add to all	bills 1.25	1.25	per mth
SCHEDULE 'G' GENERAL SE				
5 .	er customer per month	04.00	04.00	
Single phase servi		31.00	31.00	
Three phase servi		49.00	49.00	
Energy charge (adde	ed to customer charge) - per kWh			
All kWh per month	า	0.142942	0.309897	per kWhr
Minimum charge, pe	er customer per month	50.00/68.00	50.00/68.00	
	Fee, per customer, per month - Add to all	bills 1.37	1.37	per mth
COUEDINE III CENEDAL CE	DVICE DEMAND			
SCHEDULE 'J' GENERAL SE				
- · · · · · · · · · · · · · · · · · · ·	er customer per month			
Single phase servi		66.00	66.00	
Three phase servi	ce	82.00	82.00	
Demand charge (add	ded to customer charge) - per kW			
All Billing kW per i	month	13.00	13.00	per kw
Energy charge (adde	ed to customer & demand charge) - per kW	'h		
All kWh - per kWh		0.096846	0.263800	per kWhr
	er customer per month: Customer+Demand		5.25555	P • · · · · · · · · · · · · · · · · · ·
	Fee, per customer, per month - Add to all	-	24 77	per mth
Green innastructure	eree, per customer, per montin - Add to an	DIIIS 24.77	24.77	permin
SCHEDULE 'P' LARGE POWI	ER			
Customer charge, pe	er customer per month	350.00	350.00	
5 · .	ded to customer charge) - per kW			
All kW of billing de	- •	25.00	25.00	per kw
	ed to customer & demand charge) - per kW		20.00	por KVV
All kWh - per kWh	- · · · · · · · · · · · · · · · · · · ·	0.072992	0.220044	per kWhr
•			0.239944	perkyviii
	er customer per month: Customer+Demand	-		
Green Infrastructure	e Fee, per customer, per month - Add to all	bills 436.39	436.39	per mth
SCHEDULE 'F' PUBLIC STRE	ET LIGHTING			
Fixture charge, per f		(depends on the	type of fixture)	
5 · ·	ed to fixture charge) - per kWh	100001100 011 1110	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
All kWh - per kWh		0.133493	0.202054	per kWhr
•			0.302054	bei Kaaiit
	er fixture per month: Fixture Charge + \$25.0	JU		
	onlighting service = + \$25.00			
Green Infrastructure	Fee, per customer, per month - Add to all	bills 5.70	5.70	per mth

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 2/1/2021

BASE RATES EFFECTIVE: September 1, 2019 03/01/21
BASE BASE EFFECTIVE
BASE 03/01/21

BASE EFFECTIVE RATES (\$) RATES (\$)¹

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 3/01/2021 to 3/31/2021)	#0.1C1C00
All Rate Schedules	\$0.161680 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 3/01/2021 to 3/31/2021)	
Schedules R, TOU-R, TOU-EV, TOU-RI	(\$0.000030) per kWh
Schedules G, TOU-G	(\$0.000017)
Schedules J, TOU-J, SS, EV-F, E-Bus-J	(\$0.000018)
Schedules P, TOU-P, SS, E-Bus-P	(\$0.000020)
Schedule F	\$0.000057
Refund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charge
Schedules G, TOU-G	0 percent applied on all base charge
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charge
Schedules P, TOU-P, SS	0 percent applied on all base charge
Schedule F	0 percent applied on all base charge
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2020)	
All Rate Schedules	\$0.003383 per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.005882 per kwh
Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS	\$0.003441 per kwh
NCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2020)	40.00000
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 02/01/2021)	фо ооолгоо
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000563 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.001330) per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 02/01/2021)	Φ0.000000 ··· - ·· · I··· ·I·
Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
Schedules G. T. P. TOU-G. TOU-T. TOU-P.	(\$0.000202) per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 2/1/2021

BASE RATES EFFECTIVE:	September 1, 2019		03/01/21	
	7,200	BASE	EFFECTIVE	
		RATES (\$)	RATES (\$)1	
SCHEDULE 'R' RESIDENT	TAL			_
Customer charge,	, per customer per month			
Single phase se	ervice	11.50	11.50	
Three phase sei	rvice	16.00	16.00	
Energy Charge (T	o be added to Customer Charge)			
First 250 k	Whr per month - per kWhr	0.123123	0.353418	per kWhr
Next 500 k	Whr per month - per kWhr	0.148123	0.378418	per kWhr
All kWhi	r over 750 kWhr per month - per kWhr	0.155123	0.385418	per kWhr
Minimum charge,	, per customer per month - single phase	25.00	25.00	
Minimum charge,	, per customer per month - three phase	29.50	29.50	
Green Infrastructi	ure Fee, per customer, per month - Add to all bills	1.25	1.25	per mth
SCHEDULE 'G' GENERAL	SERVICE NON-DEMAND			
	, per customer per month			
Single phase se	rvice	35.00	35.00	
Three phase ser	rvice	50.00	50.00	
Energy charge (ad	dded to customer charge) - per kWh			
All kWh per mo	nth	0.156716	0.384570	per kWhr
Minimum charge,	, per customer per month	50/65.00	50/65.00	
Green Infrastructo	ure Fee, per customer, per month - Add to all bills	1.37	1.37	per mth
SCHEDULE 'J' GENERAL	SERVICE DEMAND			
	, per customer per month			
Single phase se		58.00	58.00	
Three phase sei		82.00	82.00	
•	added to customer charge) - per kW			
All Billing kW po	9 · •	13.00	13.00	per kw
	dded to customer & demand charge) - per kWh			•
All kWh - per kV		0.137188	0.365042	per kWhr
Minimum charge,	, per customer per month: Customer+Demand Cha	arges		
Green Infrastructi	ure Fee, per customer, per month - Add to all bills	24.77	24.77	per mth
0011501115101 1400500				
SCHEDULE 'P' LARGE PO		000.00	000.00	
	, per customer per month	300.00	300.00	
	added to customer charge) - per kW	05.00	05.00	and the second
All kW of billing		25.00	25.00	per kw
	dded to customer & demand charge) - per kWh	0.117004	0.245750	
All kWh - per kV		0.117904	0.345758	per kWhr
_	, per customer per month: Customer+Demand Cha ure Fee, per customer, per month - Add to all bills	436.39	426.20	per mth
Green inirastructi	ure ree, per customer, per month - Add to all bills	430.39	430.39	per min
SCHEDULE 'F' PUBLIC ST				
9 .	er fixture per month	(depends on th	ne type of fixture)	
0,	dded to fixture charge) - per kWh			
All kWh - per kV		0.159878	0.387732	per kWhr
_	, per fixture per month: Fixture Charge + \$25.00			
Green Intrastructi	ure Fee, per customer, per month - Add to all bills	5.70	5.70	per mth

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 2/1/2021

BASE RATES EFFECTIVE: September 1, 2019 03/01/21
BASE RATES EFFECTIVE: BASE EFFECTIVE

RATES (\$) RATES (\$)¹

NERGY COST RECOVERY FACTORS: (EFFECTIVE 3/01/2021 to 3/31/2021)	***********
All Rate Schedules	\$0.221030 per kwh
URCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kWh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.00000
efund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charge
Schedules G, TOU-G	0 percent applied on all base charge
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charge
Schedules P, TOU-P, SS	0 percent applied on all base charge
Schedule F	0 percent applied on all base charge
BA RATE ADJUSTMENT (EFFECTIVE 06/1/2020)	\$0.003383 per kWh
All Rate Schedules	·
ENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
UBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.005882 per kwh
Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P'	\$0.003441 per kwh
ICLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2020)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)	·
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES:	02/01/21			
BASE RATES EFFECTIVE:	September 1, 2019		03/01/21	
		BASE	EFFECTIVE	
OCUEDUU E IDI. DECIDENTIAL	-	RATES (\$)	RATES (\$) ¹	-
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	tomer per month	44.50	11.50	
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy charge (added to d First 250 kWhr per	month - per kWhr	0.140459	0.201254	per kWhr
•	month - per kWhr	0.166959		per kWhr
•	0 kWhr per month - per kWhr	0.178459		per kWhr
	tomer per month - single phase	25.00	25.00	per kvviii
	tomer per month - three phase	29.50	29.50	
	per customer, per month - Add to all bills	1.25		per mth
	por customer, per mentir - , tua te un sino	1.20	1.20	por man
SCHEDULE 'G' GENERAL SERVICE	NON-DEMAND			
Customer charge, per cus	tomer per month			
Single phase service		32.00	32.00	
Three phase service		43.00	43.00	
	customer charge) - per kWh			
All kWh per month		0.214602		per kWhr
Minimum charge, per cus		50.00/61.00	50.00/61.00	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.37	1.37	per mth
SCHEDULE 'J' GENERAL SERVICE	DEMAND			
Customer charge, per cus				
Single phase service	tomer per month	44.00	44.00	
Three phase service		55.00	55.00	
·	customer charge) - per kW	33.00	33.00	
All Billing kW per month		13.00	13.00	per kw
	customer & demand charge) - per kWh	10.00	10.00	por kw
All kWh - per kWh	vacioniei di demana enarge, per mini	0.132358	0.290812	per kWhr
·	tomer per month: Customer+Demand Cha			
· · ·	per customer, per month - Add to all bills	24.77	24.77	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus		300.00	300.00	
9 .	customer charge) - per kW			
All kW of billing demand		18.00	18.00	per kw
0,	customer & demand charge) - per kWh			
All kWh - per kWh		0.064744	0.223198	per kWhr
• • •	tomer per month: Customer+Demand Cha	•		
Green Infrastructure Fee,	per customer, per month - Add to all bills	436.39	436.39	per mth
SCHEDULE 'F' PUBLIC STREET LIC	SHTING			
Fixture charge, per fixture		(denends on th	ne type of fixture)	
Energy charge (added to f		,	, po or initial of	
All kWh - per kWh		0.172806	0.331260	per kWhr
·	ure per month: Fixture Charge + \$25.00	22000	0.031200	F-2
• • •	per customer, per month - Add to all bills	5.70	5.70	per mth
				-

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 02/01/21

BASE RATES EFFECTIVE: September 1, 2019 03/01/21 BASE

EFFECTIVE RATES (\$)1 RATES (\$)

All Rate Schedules	\$0.151630 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kwh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.00000
Refund of 2018 Interim Rate Increase (effective 7/1/19)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2020)	\$0.003383 per kWh
All Rate Schedules	The state of the s
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)	•
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.005882 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F	\$0.003441 per kwh
NCLUDED IN IRP COST RECOVERY:	•
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2020)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT	•
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10)	\$0.00000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10)	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT	, , , , , , , , , , , , , , , , , , , ,
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 11/01/19)	\$0.00000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 11/01/19)	\$0.00000 per kwh

 $^{^{\}mbox{\tiny 1}}$ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.