

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective January 1, 2021 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.¹

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

¹ In accordance with Order No. 37043 *Setting Forth Public Utilities Commission Emergency Filing and Service Procedures related to COVID-19* (non-docketed), issued by the Commission on March 13, 2020, the Company is serving this filing on the Consumer Advocate via email.

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: BASE RATES EFFECTIVE:	12/1/2020 January 1, 2019	BASE	01/01/21 EFFECTIVE
		RATES (\$)	RATES (\$)'
SCHEDULE 'R' RESIDENTIAL	etomor por month		
Customer charge, per cu Single phase service		11.50	11.50
Three phase service		20.50	20.50
	customer charge) - per kWh		
First 350 kWhr per mor		0.106812	0.252177 per kwh
Next 850 kWhr per mo	ntn - per kwnr /hr per month - per kWhr	0.118347 0.137121	0.263712 0.282486
Minimum charge, per cu	• •	25.00/29.50	25.00/29.50
0.1	, per customer, per month - Add to all bills	1.25	1.25 per mth
SCHEDULE 'G' GENERAL SERVIC	E NON-DEMAND		
Customer charge, per cu	stomer per month		
Single phase service		35.00	35.00
Three phase service		63.00	63.00
All kWh per month	customer charge) - per kWh	0.096013	0.252584 per kwh
Minimum charge, per cu	stomer per month	50.00/78.00	50.00/78.00
	, per customer, per month - Add to all bills	1.37	1.37 per mth
SCHEDULE 'J' GENERAL SERVICI	E DEMAND		
Customer charge, per cu	stomer per month		
Single phase service		66.00	66.00
Three phase service	to customer charge) - per kW	98.20	98.20
All Billing kW per mon	U	13.0000	13.0000 per kw
÷ .	o customer & demand charge) - per kWh		
All kWh per month - pe		0.053177	0.205113 per kwh
	stomer per month: Customer+Demand Charges , per customer, per month - Add to all bills	24.77	24.77 per mth
SCHEDULE 'DS' LARGE POWER I	DIRECTLY SERVED SERVICE		
Customer charge, per cu	stomer per month	425.00	425.00
	to customer charge) - per kW		
All kW of billing deman		23.00	23.00 per kw
	customer & demand charge) - per kWh	0.019996	0 169172 por loub
All kWhr per month - p Minimum charge, per cu	stomer per month: Customer+Demand Charges	0.018886	0.168172 per kwh
0 1	, per customer, per month - Add to all bills	436.39	436.39 per mth
SCHEDULE 'P' LARGE POWER SE	RVICE		
Customer charge, per cu	stomer per month	375.00	375.00
-	to customer charge) - per kW	00.50	
All kW of billing demar Energy charge (added to	nd - per kW o customer & demand charge) - per kWh	26.50	26.50 per kw
All kWhr per month - p	- · ·	0.029200	0.180423 per kwh
	stomer per month: Customer+Demand Charges		
Green Infrastructure Fee	, per customer, per month - Add to all bills	436.39	436.39 per mth
	GHTING, HIGHWAY LIGHTING & PARK & PLAYO		
Customer charge, per cu	-	23.50	23.50
Energy charge - per kWh All kWhr per month - p		0.103153	0.281572 per kwh
Minimum charge per del		35.00	35.00
	, per customer, per month - Add to all bills	5.70	5.70 per mth

SUPERCEDES EFFECTIVE RATES:	12/1/2020
BASE RATES EFFECTIVE:	January 1, 2019

BASE RATES EFFECTIVE: January 1, 2019	BASE RATES (\$)	01/01/21 EFFECTIVE RATES (\$) ¹	
INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)			
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	0.00 percent applied o	•	
Schedules 'G', 'TOU-G'	0.00 percent applied o	0	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied o	0	
Schedule 'DS'	0.00 percent applied o	0	
Schedule 'P'	0.00 percent applied o	0	
Schedule 'F'	0.00 percent applied o	on all base charges	
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 1/01/2021 to 1/31/2021)			
All Rate Schedules		\$0.113550	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 01/01/2021 to 1/31/2	2021)		
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		\$0.020114	per kWh
Schedules 'G','TOU-G'		\$0.033493	per kWh
Schedules 'J','TOU-J','SS', 'EV-F', E-Bus-J		\$0.028858	per kWh
Schedules 'DS'		\$0.026208	per kWh
Schedules 'P','U', 'TOU-P', E-Bus-P		\$0.028145	per kWh
Schedules 'F'		\$0.055373	per kWh
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2020)			
All Rate Schedules		\$0.005773	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/202	20)		
All Rate Schedules		\$0.000282	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2020)			
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		\$0.005882	per kWh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-B	us-J, E-Bus-P	\$0.003441	per kWh
INCLUDED IN IRP COST RECOVERY:			
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2020):			
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 11/1/2020)			
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		(\$0.000137)	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus	-J, E-Bus-P	\$0.000278	per kwh
DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 11/1/2020)			
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		(\$0.000099)	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus	-J, E-Bus-P	(\$0.000246)	per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

 ² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFE	CTIVE BATES:	12/1/2020			
BASE RATES EFFEC		November 1, 2020		01/01/21	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RE	SIDENTIAL				-
		tomer per month			
	hase Service		11.50	11.50	
0	nase Service		16.00	16.00	
		customer charge)	10.00	10.00	
First	-	r month - per kWhr	0.134059	0.289881	por kW/b
Next		month - per kWhr	0.167577	0.323399	•
	•	•			
		er month - per kWhr	0.178569	0.334391	perkvvn
		tomer per month - single phase	25.00	25.00	
		tomer per month - three phase	29.50	29.5	
Green Infr	astructure Fee,	per customer, per month - Add to all bills	s 1.25	1.25	per mth
SCHEDULE 'G' GE	NERAL SERVIC	E NON-DEMAND			
Customer	charge, per cus	tomer per month			
Single p	hase service		35.00	35.00	
Three pl	nase service		61.00	61.00	
Energy ch	arge (added to (customer charge) - per kWh			
All kWh	per month		0.172132	0.327437	per kwh
	•	tomer per month	50.00/73.00	50.00/73.00	•
Green Infr	astructure Fee,	per customer, per month - Add to all bills	s 1.37	1.37	per mth
SCHEDULE 'J' GE	NERAL SERVICE				
		tomer per month			
	hase service		49.00	49.00	
U 1			75.00	75.00	
	hase service	austamar sharga) nor kM	75.00	75.00	
	-	o customer charge) - per kW	14.00	14.00	manlaw
	g kW per month		14.00	14.00	per kw
0,		customer & demand charge) - per kWh	0.007050	0.050010	
	- per kWh		0.097059	0.252913	per kwn
		tomer per month: Customer+Demand Ch	-		
Green Infr	astructure Fee,	per customer, per month - Add to all bills	s 24.77	24.77	per mth
SCHEDULE 'P' LA	RGE POWER				
	0 1	tomer per month	450.00	450.00	
Demand o	harge (added to	o customer charge) - per kW			
All kV	V of billing dem	and - per kW	27.00	27.00	per kw
Energy ch	arge (added to (customer & demand charge) - per kWh			
All kV	Vh - per kWh		0.062376	0.213704	per kwh
		tomer per month: Customer+Demand Ch	arges		
		per customer, per month - Add to all bills		436.39	per mth
SCHEDULE 'F' PU		GHTING			
		per month - per kWhr	0.158921	0.337205	per kwh
		nth per delivery point:	35.00	35.00	
	•	per customer, per month - Add to all bills			per mth
Green IIII		per customer, per montin - Auu to all bills	5 5.70	5.70	hermm

01/01/21

SUPERSEDES EFFECTIVE RATES:	12/1/2020
BASE RATES EFFECTIVE:	November 1, 2020

BASE RATES EFFECTIVE: November 1, 2020	01/01/21
	BASE EFFECTIVE
	RATES (\$) RATES (\$) ¹
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 1/01/2021 to 1/31/202	(1)
All Rate Schedules	, \$0.135430 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 1/01/2021 to 1/3	31/2021)
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.019133 per kWh
Schedules G, TOU-G	\$0.021057
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	\$0.021606
Schedules P, TOU-P, SS, E-Bus-P	\$0.017080
Schedules F	\$0.044036
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2020)	(\$0.004623) per kWh
All Rate Schedules	
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2020)	
Schedules 'R', 'TOU-R','TOU EV', 'TOU-RI'	\$0.005882 per kwh
Schedules 'G', 'J', 'P', 'F', 'U', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J,	, E-Bus-P \$0.003441 per kwh
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2020)	¢0.00000
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10) Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
	•
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
INTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges ²
Schedules G, TOU-G	0.00 percent applied on all base charges ²
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	0.00 percent applied on all base charges ²
Schedules P, TOU-P, SS, E-Bus-P	0.00 percent applied on all base charges ²
Schedules F	0.00 percent applied on all base charges ²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDE	S EFFECTIVE RATES:	12/1/2020			
BASE RATES	S EFFECTIVE:	September 1, 2019		01/01/21	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$) ¹	_
	'R' RESIDENTIAL				
	istomer charge, per cust	omer per month			
	Single phase service		11.50	11.50	
	Three phase service		16.00	16.00	
	hergy Charge (To be add	-	0 4 0 4 0 4 0	0.0001.40	
		month - per kWhr	0.121240		per kWhr
		month - per kWhr	0.143840	0.302740	
		200 kWhr per month - per kWhr	0.150240 25.00	0.309140 25.00	
	- ·	omer per month - single phase omer per month - three phase	29.50	29.50	
	0 1	per customer, per month - Add to all bills			per mth
G	een innastructure ree, p	ber customer, per month - Add to an blis	1.25	1.25	permin
SCHEDULE '	'G' GENERAL SERVICE	NON-DEMAND			
Cu	istomer charge, per cust	omer per month			
5	Single phase service		31.00	31.00	
٦	Three phase service		49.00	49.00	
En	nergy charge (added to c	ustomer charge) - per kWh			
	All kWh per month		0.142942		per kWhr
	inimum charge, per cust	-	50.00/68.00	50.00/68.00	
Gr	reen Infrastructure Fee, p	per customer, per month - Add to all bills	1.37	1.37	per mth
SCHEDULE '	'J' GENERAL SERVICE	DEMAND			
	istomer charge, per cust				
	Single phase service		66.00	66.00	
	Three phase service		82.00	82.00	
		customer charge) - per kW			
	All Billing kW per month		13.00	13.00	per kw
	•	ustomer & demand charge) - per kWh			
	All kWh - per kWh		0.096846	0.254944	per kWhr
Mi	inimum charge, per cust	omer per month: Customer+Demand Ch	arges		•
Gr	reen Infrastructure Fee, p	per customer, per month - Add to all bills	24.77	24.77	per mth
	'P' LARGE POWER				
		amar nar manth	350.00	350.00	
	istomer charge, per cust	customer charge) - per kW	350.00	350.00	
	All kW of billing demand		25.00	25.00	per kw
	-	ustomer & demand charge) - per kWh	25.00	23.00	
	All kWh - per kWh	ustomer a demand enarge, per kvm	0.072992	0 231082	per kWhr
		omer per month: Customer+Demand Ch		0.201002	
	• •	per customer, per month - Add to all bills	-	436.39	per mth
	'F' PUBLIC STREET LIC		/		
	xture charge, per fixture		(depends on th	ne type of fixture)	
	hergy charge (added to fi	kture charge) - per kwn	0 122402	0.00000	nor k\//hr
	All kWh - per kWh inimum charge, per fixtu	re per month: Fixture Charge + \$25.00	0.133493	0.289980	per kWhr
	inimum charge, per lixit				
		per customer, per month - Add to all bills	5.70	5 70	per mth
UI UI		ser easterner, per month - Add to all blite	5.70	5.70	Pormu

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:	12/1/2020
BASE RATES EFFECTIVE:	September 1, 2019

BASE RATES EFFECTIVE:	12/1/2020 September 1, 2019	BASE RATES (\$)	01/01/21 EFFECTIVE RATES (\$) ¹
ENERGY COST RECOVERY FACTOR All Rate Schedules	RS: (EFFECTIVE 1/01/2021 to 1/31	/2021)	\$0.149670 per kwł
PURCHASED POWER ADJUSTMEN Schedules R, TOU-R, TOU Schedules G, TOU-G Schedules J, TOU-J, SS, Schedules P, TOU-P, SS, Schedule F	J-EV, TOU-RI EV-F, E-Bus-J	o 1/31/2021)	(\$0.000013) per kW \$0.000012 \$0.00009 \$0.000001 (\$0.000007)
Refund of 2018 Interim Rate Increas Schedules R, TOU-R, TOU Schedules G, TOU-G Schedules J, TOU-J, SS, Schedules P, TOU-P, SS Schedule F	J-EV, TOU-RI	0 perce 0 perce 0 perce	ent applied on all base charg ent applied on all base charg
RBA RATE ADJUSTMENT (EFFECT All Rate Schedules RENEWABLE ENERGY INFRASTRU	·	0/17/2017)	\$0.003383 per kW
All Rate Schedules PUBLIC BENEFITS FUND SURCHAF		6/17/2017)	\$0.000000 per kW
Schedule 'R', 'TOU-R', 'TO Schedules 'G', 'J', 'P', 'F', INCLUDED IN IRP COST RECOVER SOLARSAVER ADJUSTMEN	'TOU-G','TOU-J','TOU-P', E-Bus- ⁄:	J, E-Bus-P, SS	\$0.005882 per kwł \$0.003441 per kwł
Schedule 'R','TOU-R','TO		0)	\$0.000000 per kwł
Schedule 'R','TOU-R','TO Schedules 'G', 'J','P','TO DRAC COST RECOVERY AD.		20)	(\$0.000022) per kwł \$0.001849 per kwł
Schedule 'R', TOU-R', TO Schedules 'G', 'J', 'P', 'TO	U EV', 'TOU-RI'		\$0.000000 per kwł (\$0.000254) per kwł

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:	12/1/2020			
BASE RATES EFFECTIVE:	September 1, 2019		01/01/21	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	tomer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy Charge (To be add	0			
	r month - per kWhr	0.123123		per kWhr
•	month - per kWhr	0.148123		per kWhr
	0 kWhr per month - per kWhr	0.155123		per kWhr
0 • 1	tomer per month - single phase	25.00	25.00	
0 • 1	tomer per month - three phase	29.50	29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.25	1.25	per mth
SCHEDULE 'G' GENERAL SERVIC	E NON-DEMAND			
Customer charge, per cus	tomer per month			
Single phase service	•	35.00	35.00	
Three phase service		50.00	50.00	
•	customer charge) - per kWh			
All kWh per month	5 • 1	0.156716	0.358520	per kWhr
Minimum charge, per cus	tomer per month	50/65.00	50/65.00	•
	per customer, per month - Add to all bills	1.37	1.37	per mth
SCHEDULE 'J' GENERAL SERVICE				
Customer charge, per cus	tomer per month			
Single phase service		58.00	58.00	
Three phase service		82.00	82.00	
0	o customer charge) - per kW			
All Billing kW per month		13.00	13.00	per kw
	customer & demand charge) - per kWh			
All kWh - per kWh		0.137188	0.338992	per kWhr
0 • 1	tomer per month: Customer+Demand Cha	•		
Green Infrastructure Fee,	per customer, per month - Add to all bills	24.77	24.77	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	tomer per month	300.00	300.00	
	o customer charge) - per kW			
All kW of billing deman		25.00	25.00	per kw
	customer & demand charge) - per kWh			•
All kWh - per kWh		0.117904	0.319708	per kWhr
Minimum charge, per cus	tomer per month: Customer+Demand Cha	irges		-
Green Infrastructure Fee,	per customer, per month - Add to all bills	436.39	436.39	per mth
SCHEDULE 'F' PUBLIC STREET LI	CHTING			
Fixture charge, per fixture		(depende on the	e type of fixture)	
Energy charge (added to f	•	lachenas on tu	e type of lixture)	
All kWh - per kWh	inture charge/ - per kwir	0.159878	0 261602	per kWhr
•	ure per month: Fixture Charge + \$25.00	0.109070	0.301082	hei KAAIII,
0 • 1	per customer, per month - Add to all bills	5.70	F 70	per mth
Green minastructure Fee,	per customer, per month - Add to all DIIS	5.70	5.70	herunn

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:	12/1/2020
BASE RATES EFFECTIVE:	September 1, 2019

BASE RATES EFFECTIVE:	September 1, 2019	BASE RATES (\$)	01/01/21 EFFECTIVE RATES (\$) ¹
ENERGY COST RECOVERY FACTO All Rate Schedules	RS: (EFFECTIVE 1/01/2021 to 1/31/2021)		\$0.194980 per kwh
PURCHASED POWER ADJUSTMEN Schedules R, TOU-R, TOI Schedules G, TOU-G Schedules J, TOU-J, SS, Schedules P, TOU-P, SS Schedule F	J-EV, TOU-RI		\$0.000000 per kWh \$0.000000 \$0.000000 \$0.000000 \$0.000000
Refund of 2018 Interim Rate Increa Schedules R, TOU-R, TOI Schedules G, TOU-G Schedules J, TOU-J, SS, Schedules P, TOU-P, SS Schedule F	J-EV, TOU-RI	0 perce 0 perce 0 perce	ent applied on all base charges ent applied on all base charges
RBA RATE ADJUSTMENT (EFFECT All Rate Schedules	VE 06/1/2020) CTURE SURCHARGE (Effective 08/17/2017)		\$0.003383 per kWh
All Rate Schedules PUBLIC BENEFITS FUND SURCHAI			\$0.000000 per kWh
Schedule 'R','TOU-R','TC Schedules 'G', 'J','P'.'F',' INCLUDED IN IRP COST RECOVER SOLARSAVER ADJUSTMEN	TOU-G','TOU-J','TOU-P' /:		\$0.005882 per kwh \$0.003441 per kwh
Schedule 'R','TOU-R','TC			\$0.000000 per kwh
Schedule 'R','TOU-R','TC Schedules 'G', 'J','P','TO DRAC COST RECOVERY AD	U EV', 'TOU-RI'		\$0.000000 per kwh \$0.000000 per kwh \$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES	: 12/01/20					
BASE RATES EFFECTIVE:	September 1, 2019		01/01/21			
2/102 10/120 211 2011121		BASE	EFFECTIVE			
		RATES (\$)	RATES (\$) ¹			
SCHEDULE 'R' RESIDENTIAL				-		
Customer charge, per o	customer per month					
Single phase service		11.50	11.50			
Three phase service		16.00	16.00			
Energy charge (added	to customer charge)					
3 , 3 , 3 , 1	per month - per kWhr	0.140459	0.290884	per kWhr		
Next 500 kWhr	per month - per kWhr	0.166959	0.317384	per kWhr		
	750 kWhr per month - per kWhr	0.178459		per kWhr		
Minimum charge, per customer per month - single phase		25.00	25.00	•		
Minimum charge, per customer per month - three phase		29.50	29.50			
Green Infrastructure Fe	oills 1.25	1.25	per mth			
SCHEDULE 'G' GENERAL SER						
Customer charge, per o	customer per month					
Single phase service		32.00	32.00			
Three phase service		43.00	43.00			
0 , 0 ,	to customer charge) - per kWh					
All kWh per month		0.214602		per kWhr		
Minimum charge, per	•	50.00/61.00	50.00/61.00			
Green Infrastructure Fe	e, per customer, per month - Add to all b	oills 1.37	1.37	per mth		
SCHEDULE 'J' GENERAL SERV						
Customer charge, per customer per month Single phase service		44.00	44.00			
Three phase service		55.00	55.00			
Demand charge (added to customer charge) - per kW						
All Billing kW per mo		13.00	13.00	per kw		
Energy charge (added to customer & demand charge) - per kWh						
All kWh - per kWh 0.132358 0.280342 pe				per kWhr		
Minimum charge, per customer per month: Customer+Demand Charges						
Green Infrastructure Fee, per customer, per month - Add to all bills 24.77 24.77 pe						
	-,			P • • • • • • • • • • • • • • • • • • •		
SCHEDULE 'P' LARGE POWER						
Customer charge, per o	customer per month	300.00	300.00			
Demand charge (addee	l to customer charge) - per kW					
All kW of billing dem	and	18.00	18.00	per kw		
Energy charge (added	to customer & demand charge) - per kWh	1				
All kWh - per kWh		0.064744	0.212728	per kWhr		
	customer per month: Customer+Demand	0				
Green Infrastructure Fe	e, per customer, per month - Add to all b	oills 436.39	436.39	per mth		
SCHEDULE 'F' PUBLIC STREET LIGHTING						
Fixture charge, per fixture per month (depends on the type of fixture) Energy charge (added to fixture charge) - per kWh						
All kWh - per kWh	to insture charge/ - per kvvn	0.172806	0 220700	por kM/br		
Minimum charge, per fixture per month: Fixture Charge + \$25.00			0.320790	per kWhr		
U	e, per customer, per month - Add to all b		5 70	per mth		
Green initiastructure re	o, per customer, per montin - Add to all b		5.70	Permu		

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: BASE RATES EFFECTIVE:	12/01/20 September 1, 2019	BASE RATES (\$)	01/01/21 EFFECTIVE RATES (\$) ¹
ENERGY COST RECOVERY FACTOR All Rate Schedules	S: (EFFECTIVE 1/01/2021 to 1/31/2021)		\$0.141160 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F			\$0.000000 per kwh \$0.000000 \$0.000000 \$0.000000 \$0.000000
Refund of 2018 Interim Rate Increas Schedules R, TOU-R, TOU Schedules G, TOU-G Schedules J, TOU-J, SS, F Schedules P, TOU-P, SS Schedule F	-EV, TOU-RI	0 percer 0 percer 0 percer	nt applied on all base charges nt applied on all base charges
RBA RATE ADJUSTMENT (EFFECTI All Rate Schedules			\$0.003383 per kWh
RENEWABLE ENERGY INFRASTRUG All Rate Schedules PUBLIC BENEFITS FUND SURCHAR	CTURE SURCHARGE (Effective 08/17/2017 GE (EFEECTIVE 07/01/2020))	\$0.000000 per kWh
Schedule 'R','TOU-R','TOI Schedules 'G', 'J','P','F','T INCLUDED IN IRP COST RECOVERY	J EV', 'TOU-RI' OU-G','TOU-J','TOU-P' , EV-F :		\$0.005882 per kwh \$0.003441 per kwh
SOLARSAVER ADJUSTMEN Schedule 'R','TOU-R','TOU DSM COST RECOVERY ADJU	ĴEV' , 'TOU-RI'		\$0.000000 per kwh
Schedule 'R','TOU-R','TO	J EV', TOU-RI' (EFFECTIVE 5/01/10) J-G','TOU-J','TOU-P' (Effective 5/01/10)		\$0.000000 per kwh \$0.000000 per kwh
	J EV', TOU-RI' (EFFECTIVE 11/01/19) J-G','TOU-J','TOU-P' (Effective 11/01/19)		\$0.000000 per kwh \$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.