

2019 SEP 30 P 3: 24
PUBLIC UTILITIES
COMMISSION

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Effective Rate Summaries</u>

Attached are detailed rate summaries effective October 1, 2019 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

Kevin M. Katsura

MM for

Director

Regulatory Non-Rate Proceedings

Attachments

cc: Division of Consumer Advocacy

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES:	9/1/2019			
BASE RATES EFFECTIVE:	January 1, 2019		10/01/19	
D7,02 11.1120 21.120 11.121	Sandary 1, 2010	BASE	EFFECTIVE	
		RATES (\$)	RATES (\$)1	
SCHEDULE 'R' RESIDENTIAL		ESSE SERVERS DESCRIPTION	INECTENTACE 15/0.58	
Customer charge, per cus	stomer per month			
Single phase service		11.50	11.50	
Three phase service		20.50	20.50	
Energy charge (added to	customer charge) - per kWh			
First 350 kWhr per mon		0.106812	0.278481	per kwh
Next 850 kWhr per mor	\$1.05 (April 10 April	0.118347	0.290016	
	hr per month - per kWhr	0.137121	0.308790	
Minimum charge, per cus		25.00/29.50	25.00/29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.17	1.17	per mth
SCHEDULE 'G' GENERAL SERVICE				
Customer charge, per cu	stomer per month			
Single phase service		35.00	35.00	
Three phase service	D 100 0 10000	63.00	63.00	
	customer charge) - per kWh			St. 68
All kWh per month		0.096013	0.269795	
Minimum charge, per cu		50.00/78.00	50.00/78.00	
Green infrastructure ree,	per customer, per month - Add to all bills	1.28	1.20	per mth
SCHEDULE 'J' GENERAL SERVICE	DEMAND			
Customer charge, per cu	stomer per month			
Single phase service		66.00	66.00	
Three phase service	N & P 95530	98.20	98.20	
그 얼마가 얼마나 되었다면 그는 그 그는 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	o customer charge) - per kW		27277272727	ALCOHOLDS
All Billing kW per mont		13.0000	13.0000	per kw
	customer & demand charge) - per kWh	0.052477	0.000100	and the sale
All kWh per month - pe	stomer per month: Customer+Demand Charges	0.053177	0.223100	per kwn
	per customer, per month - Add to all bills	22.69	22.60	per mth
dicent milastructure i co,	, per customer, per month - Add to an bins	22.03	22.03	per min
SCHEDULE 'DS' LARGE POWER D	IRECTLY SERVED SERVICE			
Customer charge, per cu	stomer per month	425.00	425.00	
Demand charge (added t	o customer charge) - per kW			
All kW of billing deman	nd - per kW per month	23.00	23.00	per kw
Energy charge (added to	customer & demand charge) - per kWh			
All kWhr per month - p		0.018886	0.188403	per kwh
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	stomer per month: Customer+Demand Charges			
Green Infrastructure Fee,	, per customer, per month - Add to all bills	412.45	412.45	per mth
SCHEDULE 'P' LARGE POWER SE	RVICE			
Customer charge, per cu	stomer per month	375.00	375.00	
Demand charge (added t	o customer charge) - per kW			
All kW of billing demar	nd - per kW	26.50	26.50	per kw
	customer & demand charge) - per kWh			
All kWhr per month - p		0.029200	0.197020	per kwh
2000 N M M 2000 COV	stomer per month: Customer+Demand Charges	525520 <u>161</u> 0	999 99	8
Green Infrastructure Fee,	, per customer, per month - Add to all bills	412.45	412.45	per mth
	GHTING, HIGHWAY LIGHTING & PARK & PLAYGR			
Customer charge, per cu	₹X	23.50	23.50	
Energy charge - per kWh		2 JV2 N	W 1350/25	\$ B
All kWhr per month - p		0.103153	0.280800	per kwh
Minimum charge per del		35.00	35.00	75 E
Green Infrastructure Fee,	, per customer, per month - Add to all bills	5.29	5.29	per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES:

9/1/2019

BASE RATES EFFECTIVE:

January 1, 2019

BASE RATES (\$) 10/01/19

EFFECTIVE

RATES (\$)1

INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)	74 J	SECTION AND A
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	0.00 percent applied on all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on all base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on all base charges	
Schedule 'DS'	0.00 percent applied on all base charges	
Schedule 'P'	0.00 percent applied on all base charges	
Schedule 'F'	0.00 percent applied on all base charges	
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 10/01/2019 to 10/31/2019)		
All Rate Schedules	\$0.129510	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 10/01/2019 to 10/31/20	19)	
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.028008	per kWh
Schedules 'G', 'TOU-G'	\$0.032468	per kWh
Schedules 'J','TOU-J','SS', 'EV-F'	\$0.028609	per kWh
Schedules 'DS'	\$0.028203	per kWh
Schedules 'P','U', 'TOU-P'	\$0.026506	per kWh
Schedules 'F'	\$0.036333	per kWh
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2019)		
All Rate Schedules	\$0.009376	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 05/17/2016)	
All Rate Schedules	\$0.000000	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2019)		
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'	\$0.004775	per kwh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P'	\$0.002428	per kwh
INCLUDED IN IRP COST RECOVERY:		
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2019):		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 8/1/2019)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.000000	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P'	\$0.000000	

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

VENDERSET FACTORISANIA VIII WV 0				
SUPERSEDES EFFECTIVE RATES:	9/1/2019			
BASE RATES EFFECTIVE:	February 1, 2019		10/01/19	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$)1	
SCHEDULE 'R' RESIDENTIAL	·	areatest content to the content of	122 2100000	. .
Customer charge, per cu	stomer per month			
Single Phase Service		11.50	11.50	
Three Phase Service		16.00	16.00	
Energy Charge (added to	customer charge)			
First 300 kWhr pe	er month - per kWhr	0.130289	0.311122	per kWh
Next 700 kWhr pe	er month - per kWhr	0.163807	0.344640	per kWh
All Over 1,000 kWhr	per month - per kWhr	0.174799	0.355632	per kWh
Minimum charge, per cu	stomer per month - single phase	25.00	25.00	Testos de Person
500,000 St. 100 No. 100 St.	stomer per month - three phase	29.50	29.50	
11 12 12 12 12 12 12 12 12 12 12 12 12 1	, per customer, per month - Add to all bills	1.17	1.17	per mth

SCHEDULE 'G' GENERAL SERVICE				
Customer charge, per cu	stomer per month			
Single phase service		33.00	33.00	
Three phase service		57.00	57.00	
	customer charge) - per kWh			
All kWh per month		0.170266	0.349008	26.543
Minimum charge, per cu		50.00/73.00	50.00/73.00	
Green Infrastructure Fee	, per customer, per month - Add to all bills	1.28	1.28	per mth
SCHEDULE 'J' GENERAL SERVIC	E DEMAND			
Customer charge, per cu				
Single phase service	otomor por month	43.00	43.00	
Three phase service		69.00	69.00	
	to customer charge) - per kW	00.00	00.00	
All Billing kW per mon	5 A N	13.00	13.00	per kw
	customer & demand charge) - per kWh	13.00	13.00	per kw
All kWh - per kWh	customer & demand charge, - per kvvn	0.096448	0.273903	ner kwh
3	stomer per month: Customer+Demand Cha		0.273303	per kwii
Strate and an analysis of the strategy and the strategy a	, per customer, per month - Add to all bills	22.69	22.69	per mth
Green minastructure rec	, per customer, per month - Add to an onis	22.03	22.03	perman
SCHEDULE 'P' LARGE POWER				
Customer charge, per cu	stomer per month	450.00	450.00	
Demand charge (added t	to customer charge) - per kW			
All kW of billing dem	and - per kW	25.00	25.00	per kw
	customer & demand charge) - per kWh			(P) (1) (1) (1)
All kWh - per kWh		0.062243	0.235658	per kwh
Minimum charge, per cu	stomer per month: Customer+Demand Cha	rges		3
	, per customer, per month - Add to all bills	412.45	412.45	per mth
ANIERIUE E. LUCIUS ANIERIUS	4			
SCHEDULE 'F' PUBLIC STREET L			5 <u>0</u> 70 <u>7</u> 50 <u>8</u> 3836	gr 560
Energy charge - All kWh	30 PM (1871)	0.155501	0.356859	per kwh
Minimum charge per mo	55 St. 15	35.00	35.00	
Green Infrastructure Fee	, per customer, per month - Add to all bills	5.29	5.29	per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES:

9/1/2019

BASE RATES EFFECTIVE:

February 1, 2019

DAG

10/01/19

BASE RATES (\$) EFFECTIVE RATES (\$)¹

ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 10/01/2019 to 10/31/2019)	
All Rate Schedules	\$0.146920 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 10/01/2019 to 10/31/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.020069 per kWh
Schedules G, TOU-G	\$0.020325
Schedules J, U, TOU-J, SS, EV-F	\$0.019038
Schedules P, TOU-P, SS	\$0.014998
Schedules F	\$0.042941
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2019)	\$0.009069 per kWh
All Rate Schedules	
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2019)	
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004775 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P'	\$0.002428 per kwh
NCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2019)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
NTERIM RATE INCREASE (EFFECTIVE 10/1/2018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges ²
Schedules G, TOU-G	0.00 percent applied on all base charges ²
Schedules J, U, TOU-J, SS, EV-F	0.00 percent applied on all base charges ²
Schedules P, TOU-P, SS	0.00 percent applied on all base charges ²
Schedules F	0.00 percent applied on all base charges ²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:	9/1/2019			
BASE RATES EFFECTIVE:	September 1, 2019		10/01/19	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$)1	-0
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	tomer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy Charge (To be add	TAL ALL 48 TE UNIT OF STATES AND STATES			
500 T T T T T T T T T T T T T T T T T T	month - per kWhr	0.121240		per kWhr
	month - per kWhr	0.143840	0.328334	
All kWhr over 1,	200 kWhr per month - per kWhr	0.150240	0.334734	
	tomer per month - single phase	25.00	25.00	
Minimum charge, per cus	tomer per month - three phase	29.50	29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.17	1.17	per mth
SCHEDULE 'G' GENERAL SERVICE	E NON-DEMAND			
Customer charge, per cus	tomer per month			
Single phase service	it.	31.00	31.00	
Three phase service		49.00	49.00	
	customer charge) - per kWh			
All kWh per month	190 M. L.	0.142942	0.324770	per kWhr
Minimum charge, per cus	tomer per month	50.00/68.00	50.00/68.00	. Paramonian
	per customer, per month - Add to all bills	1.28	1.28	per mth
SCHEDULE 'J' GENERAL SERVICE	DEMAND			
Customer charge, per cus				
Single phase service	tomer per month	66.00	66.00	
Three phase service		82.00	82.00	
	customer charge) - per kW	02.00	02.00	
All Billing kW per month		13.00	13.00	per kw
a particular relations and the company of the compa	customer & demand charge) - per kWh	13.00	13.00	hei kw
All kWh - per kWh	customer & demand charge, - per kvvn	0.096846	0.279710	per kWhr
(SEC) (2)	tomer per month: Customer+Demand Cha		0.276713	bei Kwiii
	per customer, per month - Add to all bills	22.69	22 69	per mth
Green minastracture (ec.,)	per customer, per mentir - Add to all bills	22.00	22.00	per min
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus		350.00	350.00	
	customer charge) - per kW			
All kW of billing demand	No. 3 26 20 27 27 27 27 2 2 2 2 2 2 2 2 2 2 2 2	25.00	25.00	per kw
	customer & demand charge) - per kWh			
All kWh - per kWh		0.072992	0.254881	per kWhr
Minimum charge, per cus	tomer per month: Customer+Demand Cha	arges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	412.45	412.45	per mth
SCHEDULE 'F' PUBLIC STREET LIC	GHTING			
Fixture charge, per fixture	per month	(depends on the ty	ype of fixture)	
Energy charge (added to f				
All kWh - per kWh	\$4 0.5	0.133493	0.315825	per kWhr
Minimum charge, per fixto	ure per month: Fixture Charge + \$25.00			· Southwardstreets (SAS)
Minimum charge, nonligh	1771 1771			
	per customer, per month - Add to all bills	5.29	5.29	per mth

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:

9/1/2019

BASE RATES EFFECTIVE:

September 1, 2019

BASE

10/01/19

EFFECTIVE

RA	TES (\$) RATES (\$) ¹	
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 10/01/2019 to 10/31/2019)	- P601	
All Rate Schedules	\$0.170980 per kwł	
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 10/01/2019 to 10/31/2019)		
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000023 per kW	
Schedules G, TOU-G	(\$0.000014)	
Schedules J, TOU-J, SS, EV-F	\$0.000031	
Schedules P, TOU-P, SS	\$0.000047	
Schedule F	\$0.000208	
Refund of 2018 Interim Rate Increase (effective 7/1/2019)		
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charge	
Schedules G, TOU-G	0 percent applied on all base charge	
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charge	
Schedules P, TOU-P, SS	0 percent applied on all base charge	
Schedule F	0 percent applied on all base charge	
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2019)		
All Rate Schedules	\$0.008716 per kW	
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	φο.οσονίο μεν κνν	
All Rate Schedules	\$0.000000 per kW	
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2019)	φο.σσσσσσ μετ κνν	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004775 per kwl	
Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.002428 per kwl	
INCLUDED IN IRP COST RECOVERY:	φο.σσ2420 βεί κνή	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2019)		
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh	
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 8/01/2019)	φο.σσσσσσ ρει κνι	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.00000 per kwl	
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.000282) per kwi	
5011000100 0 7 0 71 7 100 0 7 100 0 7 100 1	(#0.000282) per kwi	

Effective rates are the base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATE	:S: 9/1/2019			
BASE RATES EFFECTIVE:	September 1, 2019		10/01/19	
	\$4 5A	BASE	EFFECTIVE	
		RATES (\$)	RATES (\$)1	
SCHEDULE 'R' RESIDENTIAL		11/120 (9)	TIATEO (Φ)	-0
	r customer per month			
Single phase service	CONTRACTOR OF THE CONTRACTOR O	11.50	11.50	
Three phase service		16.00	16.00	
1.0.2	e added to Customer Charge)	10.00	10.00	
그림에 있었다면 그렇게 아이나 아이를 다 있다면 맛있다면 없다.	nr per month - per kWhr	0.123123	0.386184	per kWhr
	nr per month - per kWhr	0.148123		per kWhr
	ver 750 kWhr per month - per kWhr	0.155123		per kWhr
	r customer per month - single phase	25.00	25.00	por kriin
1.0574.0574 At 1.077 At	r customer per month - three phase	29.50	29.50	
그 얼마나면 이번이 되었다면 되었다면 얼마 하게 하다 하다 하다 하다.	Fee, per customer, per month - Add to all bills	1.17	70 VIII.	per mth
SCHEDULE 'G' GENERAL SEI				
	r customer per month	95.39	22.22	
Single phase service		35.00	35.00	
Three phase servic		50.00	50.00	
	d to customer charge) - per kWh	10 <u>1</u> 4270000000000	27 - 450727-45072	101210100
All kWh per month		0.156716		per kWhr
	r customer per month	50/65.00	50/65.00	32
Green Infrastructure	Fee, per customer, per month - Add to all bills	1.28	1.28	per mth
SCHEDULE 'J' GENERAL SEF	RVICE DEMAND			
Customer charge, pe	r customer per month			
Single phase service	11. 14. 14. 11. 14. 14. 14. 14. 14. 14.	58.00	58.00	
Three phase servic		82.00	82.00	
	led to customer charge) - per kW			
All Billing kW per n	157 10 10	13.00	13.00	per kw
	d to customer & demand charge) - per kWh			
All kWh - per kWh		0.137188	0.397902	per kWhr
	r customer per month: Customer+Demand Cha	raes		20
24.0 m 3 4.0 m	Fee, per customer, per month - Add to all bills	22.69	22.69	per mth
COUEDINE IN LABOR DOWE	7000 E			
SCHEDULE 'P' LARGE POWE		200.00	200.00	
	r customer per month	300.00	300.00	
	led to customer charge) - per kW	05.00	0= 00	Make Sayana Y
All kW of billing de		25.00	25.00	per kw
	d to customer & demand charge) - per kWh	7525527527555375	50700000000000000000000000000000000000	977232
All kWh - per kWh		0.117904	0.378618	per kWhr
440	r customer per month: Customer+Demand Cha		N 500000	477
Green Infrastructure	Fee, per customer, per month - Add to all bills	412.45	412.45	per mth
SCHEDULE 'F' PUBLIC STREE	ET LIGHTING			
Fixture charge, per fi	xture per month	(depends on the typ	e of fixture)	
Energy charge (adde	d to fixture charge) - per kWh	ACCOUNTS AND		
All kWh - per kWh		0.159878	0.420592	per kWhr
Minimum charge, pe	er fixture per month: Fixture Charge + \$25.00			· · · · · · · · · · · · · · · · · · ·
Green Infrastructure	Fee, per customer, per month - Add to all bills	5.29	5.29	per mth

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:

9/1/2019

BASE RATES EFFECTIVE:

September 1, 2019

BASE RATES (\$) 10/01/19 EFFECTIVE

RATES (\$)1

No.	TATES (4)
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 10/01/2019 to 10/31/2019)	
All Rate Schedules	\$0.249570 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kWh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.000000
Refund of 2018 Interim Rate Increase (effective7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2019)	\$0.008716 per kWh
All Rate Schedules	10 51
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2019)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004775 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P'	\$0.002428 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2019)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	1 A VOTA CONTRACTOR AND
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATE	S: 09/01/19			
BASE RATES EFFECTIVE:	September 1, 2019		10/01/19	
	aspania service,	BASE	EFFECTIVE	
		RATES (\$)	RATES (\$)1	
SCHEDULE 'R' RESIDENTIAL		TIATED (W)	TIATES (\$)	400
	customer per month			
Single phase service	[전문] 25일 25일 (1400년 120년 194일 10대) 3일 시민원인 25일	11.50	11.50	
Three phase service		16.00	16.00	
	d to customer charge)	10.00	10.00	
76 5 8	r per month - per kWhr	0.140459	0 227105	per kWhr
	21 #CD 25 mm and 20 B 25 P 2 mm and and - \$ 5 B 25 P 25 P 20 P	0.140459		0.0000000000000000000000000000000000000
N 700 10 10 10 10 10 10 10 10 10 10 10 10 1	r per month - per kWhr			per kWhr
	er 750 kWhr per month - per kWhr	0.178459		per kWhr
	customer per month - single phase	25.00	25.00	
	customer per month - three phase	29.50	29.50	81
Green Infrastructure	Fee, per customer, per month - Add to all bills	1.17	1.17	per mth
SCHEDULE 'G' GENERAL SEF	VICE NON-DEMAND			
Customer charge, pe	customer per month			
Single phase service	е	32.00	32.00	
Three phase service		43.00	43.00	
Energy charge (adde	d to customer charge) - per kWh			
All kWh per month	921 8	0.214602	0.409055	per kWhr
Minimum charge, pe	customer per month	50.00/61.00	50.00/61.00	AMERICAN STREET
- 1月 - 1日 - 4高か Uかあり 1	Fee, per customer, per month - Add to all bills	1.28	1.28	per mth
SCHEDULE 'J' GENERAL SER	VICE DEMAND			
	customer per month			
Single phase service	20 (기본 경우) 지역 이번 일을 되었다. (하는데 등이 전문에 되었다.)	44.00	44.00	
		55.00	55.00	
Three phase service		55.00	55.00	
	ed to customer charge) - per kW	40.00	40.00	
All Billing kW per n		13.00	13.00	per kw
	d to customer & demand charge) - per kWh			
All kWh - per kWh		0.132358	0.329203	per kWhr
	customer per month: Customer+Demand Cha			
Green Infrastructure	Fee, per customer, per month - Add to all bills	22.69	22.69	per mth
SCHEDULE 'P' LARGE POWE	3			
Customer charge, pe	r customer per month	300.00	300.00	
Demand charge (add	ed to customer charge) - per kW			
All kW of billing de	mand	18.00	18.00	per kw
Energy charge (adde	d to customer & demand charge) - per kWh			10.4
All kWh - per kWh	= 2 11	0.064744	0.261316	per kWhr
	customer per month: Customer+Demand Cha			
H I H I H I H I H I H I H I H I H I H I	Fee, per customer, per month - Add to all bills	412.45	412.45	per mth
SCHEDULE 'F' PUBLIC STREE	TUGHTING			
Fixture charge, per fi	99	(depends on the ty	one of fixture)	
기급 하게 하는 아이들이 얼마를 하는 것이 없어 하는 것이 없다.	d to fixture charge) - per kWh	(depends on the ty	po oi iixture/	
	a to fixture charge, - per kwii	0.172806	0.254207	nor MA/h-
All kWh - per kWh	flicture non-month. Flicture Observed the Con-	0.172806	0.354397	per kWhr
[[- 14.0 T.C. (그리고 하는 14.0 T.C. (그리고 하는 14.0 T.C. (그리고 하는 14.0 T.C. () 그리고 하는 14.0 T.C. () 그리고 하는 14.0 T.C. ()	r fixture per month: Fixture Charge + \$25.00	F 00	F 00	
Green Intrastructure	Fee, per customer, per month - Add to all bills	5.29	5.29	per mth

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES:

09/01/19

BASE RATES EFFECTIVE:

September 1, 2019

BASE

10/01/19

RATES (\$)

EFFECTIVE RATES (\$)¹

All Rate Schedules	\$0.190710 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 10/01/19 to 10/31/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	-\$0.007475 per kwh
Schedules G, TOU-G	-\$0.007401
Schedules J, TOU-J, SS, EV-F	-\$0.005009
Schedules P, TOU-P, SS Schedule F	-\$0.005282 -\$0.020263
Defined of 2010 leterine Beta learness (officiality 7/4/10)	
Refund of 2018 Interim Rate Increase (effective 7/1/19)	0
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2019)	\$0.008716 per kWh
All Rate Schedules	***************************************
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2019)	\$0.00000 per kvvii
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004775 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P'	\$0.002428 per kwh
NCLUDED IN IRP COST RECOVERY:	\$0.002426 per kwii
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2019)	
프로그의 프로그램은 하다면 중 중에 그를 열어 맞는다면 이 그리고 요요하다면 그들이 있다면 하다면 하다면 되었다. 그리고 일찍 모드는 경에 되었다면 하다면 하는데 그리고 그리고 있다면 하다면 하다면 하다면 하다면 하다면 하다면 하다면 하다면 하다면 하	\$0,000000 lb
Schedule 'R','TOU-R','TOU EV' , 'TOU-RI' DSM COST RECOVERY ADJUSTMENT	\$0.000000 per kwh
Schedule 'R','TOU-R','TOU EV', TOU-RI' (EFFECTIVE 5/01/10)	\$0,000,00
	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.