

July 1, 2019

FILED

2019 JUL -1 P 3: 49

PUBLIC UTILITIES COMMISSION

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective July 1, 2019 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

Kevin M. Katsura

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Director

Regulatory Non-Rate Proceedings

Attachments

cc: Division of Consumer Advocacy

Hawaiian Electric

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES:	6/1/2019			
BASE RATES EFFECTIVE:	January 1, 2019		07/01/19	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	tomer per month			
Single phase service		11.50	11.50	
Three phase service	- LAME	20.50	20.50	
	customer charge) - per kWh	0.100010	0.000000	
First 350 kWhr per mon Next 850 kWhr per mon		0.106812 0.118347	0.293089 0.304624	per kwn
Ali kWhr over 1,200 kWi		0.137121	0.323398	
Minimum charge, per cus		25.00/29.50	25.00/29.50	
	per customer, per month - Add to all bills	1.17		per mth
			1.17	perman
SCHEDULE 'G' GENERAL SERVICE				
Customer charge, per cus	tomer per month	25.00	25.00	
Single phase service Three phase service		35.00	35.00	
·	oustamer sharge) nor WMh	63.00	63.00	
All kWh per month	customer charge) - per kWh	0.096013	0.205242	nor laub
Minimum charge, per cus	tomar nor month	50.09/78.00	0.285242 50.00/78.00	
- · ·	per customer, per month - Add to all bills	1.28		per mth
		1.20	1.20	per mui
SCHEDULE 'J' GENERAL SERVICE				
Customer charge, per cus	tomer per month			
Single phase service		66.00	66.00	
Three phase service		98.20	98.20	
	o customer charge) - per kW			
All Billing kW per month		13.0000	13.0000	per kw
= · · · · · · · · · · · · · · · · · · ·	customer & demand charge) - per kWh	0.050477	0.000004	, ,
All kWh per month - per		0.053177	0.238094	per kwh
	tomer per month: Customer+Demand Charges per customer, per month - Add to all bills	22.69	22.60	
Green ninastructure Fee,	per customer, per month - Add to all bills	22.09	22.09	per mth
SCHEDULE 'DS' LARGE POWER DI	RECTLY SERVED SERVICE			
Customer charge, per cus	tomer per month	425.00	425.00	
	customer charge) - per kW			
All kW of billing demand	d - per kW per month	23.00	23.00	per kw
Energy charge (added to	customer & demand charge) - per kWh			
All kWhr per month - pe	er kWhr	0.018886	0.203551	per kwh
Minimum charge, per cus	tomer per month: Customer+Demand Charges			
Green Infrastructure Fee,	per customer, per month - Add to all bills	412.45	412.45	per mth
SCHEDULE 'P' LARGE POWER SER	RVICE			
Customer charge, per cus		375.00	375.00	
	customer charge) - per kW	0,0,00	0,0.00	
All kW of billing deman	<u> </u>	26.50	26.50	per kw
	customer & demand charge) - per kWh			J- +- · · · · ·
All kWhr per month - pe		0.029200	0.211637	per kwh
·	stomer per month: Customer+Demand Charges			•
Green Infrastructure Fee,	per customer, per month - Add to all bills	412.45	412.45	per mth
SCHEDULE 'F' PUBLIC STREET LIG	HTING, HIGHWAY LIGHTING & PARK & PLAYGF	ROUND FLOODLIGHT	ING	
Customer charge, per cus		23.50	23.50	
Energy charge - per kWh				
All kWhr per month - pe	er kWhr	0.103153	0.289825	per kwh
Minimum charge per deli		35.00	35.00	
Green Infrastructure Fee,	per customer, per month - Add to all bills	5.29	5.29	per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES:

6/1/2019

BASE RATES EFFECTIVE:

January 1, 2019

BASE

07/01/19

EFFECTIVE

RATES (\$)

RATES (\$)1

INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)		
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	0.00 percent applied on all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on all base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on all base charges	
Schedule 'DS'	0.00 percent applied on all base charges	
Schedule 'P'	0.00 percent applied on all base charges	
Schedule 'F'	0.00 percent applied on all base charges	
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 7/01/2019 to 7/31/2019)		
All Rate Schedules	\$0.145450	per kWh
·		
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 7/01/2019 to 7/31/2019))	
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.026543	per kWh
Schedules 'G','TOU-G'	\$0.031875	per kWh
Schedules 'J','TOU-J','SS', 'EV-F'	\$0.027563	per kWh
Schedules 'DS'	\$0.027311	per kWh
Schedules 'P','U', 'TOU-P'	\$0.025083	per kWh
Schedules 'F'	\$0.029418	per kWh
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2019)		
All Rate Schedules	\$0.009376	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 05/17/2016	o)	
All Rate Schedules	\$0.000000	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2019)		
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'	\$0.004775	per kwh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P'	\$0.002428	per kwh
INCLUDED IN IRP COST RECOVERY:		·
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2019):		
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'	\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 5/1/2019)	,	•
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.000133	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P'	\$0.000100	

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES:	6/1/2019		07/04/40	
BASE RATES EFFECTIVE:	February 1, 2019	2405	07/01/19	
		BASE	EFFECTIVE	
	-	RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAL	,			
Customer charge, per cus	stomer per month			
Single Phase Service		11.50	11.50	
Three Phase Service		16.00	16.00	
Energy Charge (added to	=			
•	r month - per kWhr	0.130289	0.328172	
	r month - per kWhr	0.163807	0.361690	•
All Over 1,000 kWhr p	•	0.174799	0.372682	per kWh
9	stomer per month - single phase	25.00	25.00	
Minimum charge, per cus	stomer per month - three phase	29.50	29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.17	1.17	per mth
SCHEDULE 'G' GENERAL SERVIC	E NON-DEMAND			
Customer charge, per cus	stomer per month			
Single phase service		33.00	33.00	
Three phase service		57.00	57.00	
Energy charge (added to	customer charge) - per kWh			
All kWh per month		0.170266	0.367358	per kwh
Minimum charge, per cus	stomer per month	50.00/73.00	50.00/73.00	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.28	1.28	per mth
SCHEDULE 'J' GENERAL SERVIC	E DEMAND			
Customer charge, per cus				
Single phase service	,	43.00	43.00	
Three phase service		69.00	69.00	
•	o customer charge) - per kW			
All Billing kW per mont	• ,	13.00	13.00	per kw
- -	customer & demand charge) - per kWh			Į-
All kWh - per kWh		0.096448	0.292290	per kwh
·	stomer per month: Customer+Demand Cha			F · · · · · · · · · · · · · · · · · ·
	per customer, per month - Add to all bills	22.69	22.69	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	•	450.00	450.00	
	o customer charge) - per kW			
All kW of billing dema		25.00	25.00	per kw
Energy charge (added to	customer & demand charge) - per kWh			
All kWh - per kWh		0.062243	0.253747	per kwh
Minimum charge, per cu	stomer per month: Customer+Demand Cha	rges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	412.45	412.45	per mth
SCHEDULE 'F' PUBLIC STREET LI	GHTING			
Energy charge - All kWhr	per month - per kWhr	0.155501	0.371590	per kwh
Minimum charge per mo	·	35.00	35.00	•
	per customer, per month - Add to all bills	5.29		per mth
			- /	

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES:

6/1/2019

BASE RATES EFFECTIVE:

February 1, 2019

BASE RATES (\$)

07/01/19 **EFFECTIVE** RATES (\$)1

ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 7/01/2019 to 7/31/2019)	
All Rate Schedules	\$0.164500 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 7/01/2019 to 7/31/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.019539 per kWh
Schedules G, TOU-G	\$0.021095
Schedules J, U, TOU-J, SS, EV-F	\$0.019845
Schedules P, TOU-P, SS	\$0.015507
Schedules F	\$0.040092
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2019)	\$0.009069 per kWh
All Rate Schedules	
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2019)	
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004775 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P'	\$0.002428 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2019)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
INTERIM RATE INCREASE (EFFECTIVE 10/1/2018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges ²
Schedules G, TOU-G	0.00 percent applied on all base charges ²
Schedules J, U, TOU-J, SS, EV-F	0.00 percent applied on all base charges ²
Schedules P, TOU-P, SS	0.00 percent applied on all base charges ²
Schedules F	0.00 percent applied on all base charges ²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

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	DES EFFECTIVE RATES:	6/1/2019		07/04/40	
BASE RA	TES EFFECTIVE:	June 1, 2019	D 4 0 5	07/01/19	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$)1	
SCHEDUL	E 'R' RESIDENTIAL				
	Customer charge, per cust	omer per month			
	Single phase service		11.50	11.50	
	Three phase service		16.00	16.00	
	Energy Charge (To be adde				
	-	month - per kWhr	0.281017	0.325053	per kWhr
	•	month - per kWhr	0.303617	0.347653	
		200 kWhr per month - per kWhr	0.310017	0.354053	
	0 . ,	omer per month - single phase	25.00	25.00	
		omer per month - three phase	29.50	29.50	
	Green Infrastructure Fee, p	er customer, per month - Add to all bills	1.17	1.17	per mth
SCHEDUI	.E 'G' GENERAL SERVICE	NON-DEMAND			
	Customer charge, per cust				
	Single phase service	omer per memar	31.00	31.00	
	Three phase service		49.00	49.00	
	Energy charge (added to c	ustomer charge) - per kWh	10100	10100	
	All kWh per month	account on ange, per minu	0.302719	0.344180	per kWhr
	Minimum charge, per cust	omer per month	50.00/68.00	50.00/68.00	po
		per customer, per month - Add to all bills			per mth
	.,				•
SCHEDUL	LE 'J' GENERAL SERVICE				
	Customer charge, per cust	omer per month			
	Single phase service		66.00	66.00	
	Three phase service		82.00	82.00	
	-	customer charge) - per kW			
	All Billing kW per month		13.00	13.00	per kw
		ustomer & demand charge) - per kWh			
	All kWh - per kWh		0.256623	0.298180	per kWhr
	- ·	omer per month: Customer+Demand Ch	-		
	Green Infrastructure Fee, p	er customer, per month - Add to all bills	22.69	22.69	per mth
SCHEDIII	.E 'P' LARGE POWER				
CONEDO	Customer charge, per cust	omer ner month	350.00	350.00	
	• • •	customer charge) - per kW	000.00	000.00	
	All kW of billing demand	<u> </u>	25.00	25.00	per kw
	-	ustomer & demand charge) - per kWħ	20.00	20.00	per kw
	All kWh - per kWh	actorner & demand onlings, per kren	0.232769	0.274348	per kWhr
	•	omer per month: Customer+Demand Ch		0.27-10-10	por kvviii
	_ · ·	per customer, per month - Add to all bills	_	412.45	per mth
		, , , , , , , , , , , , , , , , , , , ,			F
SCHEDUI	LE 'F' PUBLIC STREET LIG				
	Fixture charge, per fixture		(depends on the typ	e of fixture)	
	Energy charge (added to fi	xture charge) - per kWh			
	All kWh - per kWh		0.293270	0.334806	per kWhr
		re per month: Fixture Charge + \$25.00			
	Minimum charge, nonlight	=		_	
	Green Infrastructure Fee, p	per customer, per month - Add to all bills	5.29	5.29	per mth

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:

BASE RATES EFFECTIVE:

6/1/2019

June 1, 2019

07/01/19

BASE EFFECTIVE

RATES (\$) RATES (\$)¹

ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 7/01/2019 to 7/31/2019)	
All Rate Schedules	\$0.030590 per kwh
DUDCHACED DOMED AD HIGTMENT OF ALICE 1545 - 2/04/0040 + 7/04/0040	
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 7/01/2019 to 7/31/2019)	(40,000,45)
Schedules R, TOU-R, TOU-EV, TOU-RI	(\$0.000045) per kWh
Schedules G, TOU-G	(\$0.000093)
Schedules J, TOU-J, SS, EV-F	\$0.00003
Schedules P, TOU-P, SS	\$0.000025
Schedule F	(\$0.000198)
 Refund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2019)	
All Rate Schedules	\$0.008716 per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	terese, i.e. ber mitti
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2019)	quidades por kirrii
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004775 per kwh
Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.002428 per kwh
INCLUDED IN IRP COST RECOVERY:	+0100=120 pot 11111
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2019)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/01/2019)	por KWII
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.000180) per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

CUBERCEDEC	EFFECTIVE RATES:	6/1/2010			
BASE RATES		6/1/2019 June 1, 2019		07/01/19	
BASE NATES	EFFECTIVE.	Julie 1, 2015	BASE	EFFECTIVE	
				_	
COLLEDING	DECIDENTIAL		RATES (\$)	RATES (\$) ¹	-
	' RESIDENTIAL				
	tomer charge, per custo	mer per month			
	ngle phase service		11.50	11.50	
	rree phase service		16.00	16.00	
	rgy Charge (To be added		0.040=04	0.007405	
	•	month - per kWhr	0.342734		per kWhr
		nonth - per kWhr	0.367734		per kWhr
Α		kWhr per month - per kWhr	0.374734		per kWhr
	•	mer per month - single phase	25.00	25.00	
	- ·	mer per month - three phase	29.50	29.50	
Gre	en Infrastructure Fee, pe	er customer, per month - Add to all bills	1.17	1.17	per mth
SCHEDULE 'G	' GENERAL SERVICE N	NON-DEMAND			
Cus	tomer charge, per custo	mer per month			
	ingle phase service	F	35.00	35.00	
	hree phase service		50.00	50.00	
		stomer charge) - per kWh	33.33		
	li kWh per month	erange, per min	0.376327	0.418351	per kWhr
	imum charge, per custo	mer per month	50/65.00	50/65.00	po
		er customer, per month - Add to all bills	1.28		per mth
010	cii iiii doti dotaro i co, pe	, dustomer, per month. Add to an onis	1.20	1120	porman
SCHEDULE 'J	' GENERAL SERVICE D	EMAND			
Cus	tomer charge, per custo	mer per month			
S	ingle phase service		58.00	58.00	
T	hree phase service		82.00	82.00	
Der	nand charge (added to c	ustomer charge) - per kW			
А	II Billing kW per month	- '	13.00	13.00	per kw
Ene	ergy charge (added to cu	stomer & demand charge) - per kWh			
А	II kWh - per kWh	•	0.356799	0.398823	per kWhr
Mir	imum charge, per custo	mer per month: Customer+Demand Cha	irges		•
		er customer, per month - Add to all bills	22.69	22.69	per mth
		•			•
	' LARGE POWER				
	stomer charge, per custo	•	300.00	300.00	
	•	ustomer charge) - per kW			
	II kW of billing demand		25.00	25.00	per kw
	• •	stomer & demand charge) - per kWh			
	ll kWh - per kWh		0.319074	0.361098	per kWhr
	•	mer per month: Customer+Demand Cha	•		
Gre	en Infrastructure Fee, pe	er customer, per month - Add to all bills	412.45	412.45	per mth
SCHEDULE 'F	' PUBLIC STREET LIGH	ITING			
	ture charge, per fixture p		(depends on the type	of fixture)	
	ergy charge (added to fix				
	ll kWh - per kWh	g-, p	0.379489	0.421513	per kWhr
	•	e per month: Fixture Charge + \$25.00			F 21 111111
	- -	er customer, per month - Add to all bills	5.29	5.29	per mth
die	uoti uotui o 1 00, pt	or sustainist, por monar rida to all bills	0.20	5.25	P31 111111

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:

6/1/2019

BASE RATES EFFECTIVE:

June 1, 2019

07/01/19

BASE EFFECTIVE

RATES (\$) RATES (\$)¹

10/1120 (Φ)
\$0.030880 per kwh
\$0.03080 per kwn
\$0.000000 per kWh
\$0.000000
\$0.00000
\$0.00000
\$0.000000
ent applied on all base charges
\$0.008716 per kWh
•
\$0.000000 per kWh
•
\$0.004775 per kwh
\$0.002428 per kwh
, , , , , , , , , , , , , , , , , , , ,
\$0.000000 per kwh
\$0.000000 per kwh
\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

CURERCEDES FEFECTIVE DATES.	05/04/40			
SUPERCEDES EFFECTIVE RATES: BASE RATES EFFECTIVE:	06/01/19		07/01/19	
BASE NATES EFFECTIVE:	June 1, 2019	BASE	EFFECTIVE	
SCHEDULE 'R' RESIDENTIAL		RATES (\$)	RATES (\$) ¹	-
	stamar nar manth			
Customer charge, per cus Single phase service	stomer per month	11.50	11.50	
Three phase service		16.00	16.00	
Energy charge (added to	customer charge)	10.00	10.00	
	r month - per kWhr	0.317346	0.362547	per kWhr
•	r month - per kWhr	0.343846		per kWhr
	50 kWhr per month - per kWhr	0.355346		per kWhr
	stomer per month - single phase	25.00	25.00	per kvviii
- · ·	stomer per month - three phase	29.50	29.50	
	per customer, per month - Add to all bills			per mth
Groom minastractare rece,	por dustomer, per month. Add to an one	1.17	1.17	per min
SCHEDULE 'G' GENERAL SERVIC	E NON-DEMAND			
Customer charge, per cus	stomer per month			
Single phase service	·	32.00	32.00	
Three phase service		43.00	43.00	
Energy charge (added to	customer charge) - per kWh			
All kWh per month	.	0.391489	0.434343	per kWhr
Minimum charge, per cus	stomer per month	50.00/61.00	50.00/61.00	•
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.28	1.28	per mth
SCHEDULE 'J' GENERAL SERVICI	E DEMAND			
Customer charge, per cu	stomer per month			
Single phase service		44.00	44.00	
Three phase service		55.00	55.00	
Demand charge (added t	o customer charge) - per kW			
All Billing kW per mont		13.00	13.00	per kw
	customer & demand charge) - per kWh			
All kWh - per kWh		0.309245	0.352099	per kWhr
<u></u>	stomer per month: Customer+Demand Ch	•		
Green Infrastructure Fee,	per customer, per month - Add to all bills	22.69	22.69	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cu	•	300.00	300.00	
9 .	o customer charge) - per kW			
All kW of billing deman		18.00	18.00	per kw
	customer & demand charge) - per kWh			
All kWh - per kWh		0.241631	0.284485	per kWhr
	stomer per month: Customer+Demand Ch		440.45	
Green Intrastructure Fee,	per customer, per month - Add to all bills	412.45	412.45	per mth
SCHEDULE 'F' PUBLIC STREET LI	GHTING			
Fixture charge, per fixtur		(depends on the t	una of fixtural	
• • • • • • • • • • • • • • • • • • • •	fixture charge) - per kWh	(acheura ou me n	ypo oi iixtule/	
All kWh - per kWh	incare enarge/ - per kwii	0.349693	U 303E42	per kWhr
•	ture per month: Fixture Charge + \$25.00	0.040000	0.332347	POI KVVIII
	per customer, per month - Add to all bills	5.29	5.29	per mth
2.25.1 milder dotal 6 1 00)	principal month made at bild	0.20	3.20	Por man

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: BASE RATES EFFECTIVE:

06/01/19

June 1, 2019

BASE RATES (\$)

07/01/19 **EFFECTIVE**

RATES (\$)1

ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 7/01/2019 to 7/31/2019)

All Rate Schedules

\$0.031710 per kwh

PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)

Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS

Schedule F

\$0.000000 per kwh

\$0.000000 \$0.000000 \$0.000000 \$0.000000

Refund of 2018 Interim Rate Increase (effective 7/1/19)

Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F

0 percent applied on all base charges 0 percent applied on all base charges 0 percent applied on all base charges

0 percent applied on all base charges

0 percent applied on all base charges

RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2019)

All Rate Schedules

RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)

All Rate Schedules

PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2019) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'

Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P'

INCLUDED IN IRP COST RECOVERY:

SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2019)

Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'

DSM COST RECOVERY ADJUSTMENT

Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10) Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 5/01/10) \$0.008716 per kWh

\$0.000000 per kWh

\$0.004775 per kwh

\$0.002428 per kwh

\$0.000000 per kwh

\$0.000000 per kwh \$0.000000 per kwh

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.