

March 1, 2019

2019 MAR -1 P 4:08

PUBLIC UTILITIES COMMISSION

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective March 1, 2019 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

1 n. Vin

Kevin M. Katsura Director Regulatory Non-Rate Proceedings

Attachments

cc: Division of Consumer Advocacy

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES:	2/1/2019		
BASE RATES EFFECTIVE:	January 1, 2019	5405	03/01/19
		BASE RATES (\$)	EFFECTIVE RATES (\$) ¹
SCHEDULE 'R' RESIDENTIAL		NATES (\$)	ΠΑΤΕΟ (Φ)
Customer charge, per cus	stomer per month		
Single phase service		11.50	11.50
Three phase service		20.50	20.50
	customer charge) - per kWh		
First 350 kWhr per mon		0.106812	0.279842 per kwh
Next 850 kWhr per mor		0.118347	0.291377
	'hr per month - per kWhr	0.137121	0.310151
Minimum charge, per cus Green Infrastructure Fee	per customer, per month - Add to all bills	25.00/29.50 1.35	25.00/29.50 1.35 per mth
		1.55	1.00 per mar
SCHEDULE 'G' GENERAL SERVICE Customer charge, per cus			
Single phase service	stomer per month	35.00	35.00
Three phase service		63.00	63.00
•	customer charge) - per kWh		
All kWh per month		0.096013	0.274554 per kwh
Minimum charge, per cu	stomer per month	50.00/78.00	50.00/78.00
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.46	1.46 per mth
SCHEDULE 'J' GENERAL SERVICE			
Customer charge, per cus	stomer per month	00.00	00.00
Single phase service		66.00	66.00
Three phase service	o customer charge) - per kW	98.20	98.20
All Billing kW per mont		13.0000	13.0000 per kw
	customer & demand charge) - per kWh		
All kWh per month - pe		0.053177	0.227626 per kwh
	stomer per month: Customer+Demand Charges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	25.85	25.85 per mth
SCHEDULE 'DS' LARGE POWER D	IRECTLY SERVED SERVICE		
Customer charge, per cu		425.00	425.00
	o customer charge) - per kW		
All kW of billing deman		23.00	23.00 per kw
Energy charge (added to All kWhr per month - pe	customer & demand charge) - per kWh	0.018886	0 102212 par laub
	stomer per month: Customer+Demand Charges	0.010000	0.192313 per kwh
	per customer, per month - Add to all bills	480.38	480.38 per mth
SCHEDULE 'P' LARGE POWER SEI			
Customer charge, per customer charge		375.00	375.00
÷ .	o customer charge) - per kW	373.00	373.00
All kW of billing deman	•	26.50	26.50 per kw
-	customer & demand charge) - per kWh		·
All kWhr per month - pe		0.029200	0.200795 per kwh
	stomer per month: Customer+Demand Charges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	480.38	480.38 per mth
	GHTING, HIGHWAY LIGHTING & PARK & PLAYGR	OUND FLOODLIGHT	ING
Customer charge, per cu		23.50	23.50
Energy charge - per kWh		0.400470	0.000404
All kWhr per month - p Minimum abarga par dal		0.103153	0.283161 per kwh
Minimum charge per del		35.00	35.00
Green mirastructure Fee,	per customer, per month - Add to all bills	6.31	6.31 per mth

SUPERCEDES EFFECTIVE RATES:	2/1/2019
BASE RATES EFFECTIVE:	January 1, 2019

BASE RATES (\$) 03/01/19

EFFECTIVE

RATES (\$)¹

INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)		
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	0.00 percent applied on all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on all base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on all base charges	
Schedule 'DS'	0.00 percent applied on all base charges	
Schedule 'P'	0.00 percent applied on all base charges	
Schedule 'F'	0.00 percent applied on all base charges	
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 3/01/2019 to 3/31/2019)		
All Rate Schedules	\$0.134490	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 3/01/2019 to 3/31/2019)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.023532	per kWh
Schedules 'G','TOU-G'	\$0.031458	per kWh
Schedules 'J','TOU-J','SS', 'EV-F'	\$0.027366	per kWh
Schedules 'DS'	\$0.026344	per kWh
Schedules 'P','U', 'TOU-P'	\$0.024512	per kWh
Schedules 'F'	\$0.032925	per kWh
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2018)		
All Rate Schedules	\$0.010350	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 05/17/2016)		
All Rate Schedules	\$0.00000	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2018)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.004658	per kwh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P'	\$0.002243	per kwh
INCLUDED IN IRP COST RECOVERY:		
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018):		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.00000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 2/1/2019)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.00000	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P'	\$0.00000	per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES:	2/1/2019			
BASE RATES EFFECTIVE:	February 1, 2019		03/01/19	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAL				-
Customer charge, per cus	tomer per month			
Single Phase Service		11.50	11.50	
Three Phase Service		16.00	16.00	
Energy Charge (added to	customer charge)			
First 300 kWhr per	r month - per kWhr	0.130289	0.313085	per kWh
Next 700 kWhr per	r month - per kWhr	0.163807	0.346603	per kWh
All Over 1,000 kWhr p	er month - per kWhr	0.174799	0.357595	per kWh
Minimum charge, per cus	tomer per month - single phase	25.00	25.00	
Minimum charge, per cus	tomer per month - three phase	29.50	29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.35	1.35	per mth
SCHEDULE 'G' GENERAL SERVICE	E NON-DEMAND			
Customer charge, per cus				
Single phase service		33.00	33.00	
Three phase service		57.00	57.00	
•	customer charge) - per kWh		0,100	
All kWh per month		0.170266	0.352506	ner kwh
•	tomer per month: Customer charge	50.00/73.00	50.00/73.00	•
	per customer, per month - Add to all bills	1.46		per mth
				p
SCHEDULE 'J' GENERAL SERVICE	DEMAND			
Customer charge, per cus	tomer per month			
Single phase service		43.00	43.00	
Three phase service		69.00	69.00	
	o customer charge) - per kW			
All Billing kW per month	1	13.00	13.00	per kw
Energy charge (added to a	customer & demand charge) - per kWh			
All kWh - per kWh		0.096448	0.276122	per kwh
Minimum charge, per cus	tomer per month: Customer+Demand Cha	rges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	25.85	25.85	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	tomer per month	450.00	450.00	
Demand charge (added to	o customer charge) - per kW			
All kW of billing dema	nd - per kW	25.00	25.00	per kw
Energy charge (added to d	customer & demand charge) - per kWh			
All kWh - per kWh	-	0.062243	0.238575	per kwh
Minimum charge, per cus	tomer per month: Customer+Demand Cha	rges		-
Green Infrastructure Fee,	per customer, per month - Add to all bills	480.38	480.38	per mth
SCHEDULE 'F' PUBLIC STREET LIC	GHTING			
Energy charge - All kWhr		0.155501	0.360707	per kwh
Minimum charge per mor	· · ·	35.00	35.00	
5 .	per customer, per month - Add to all bills	6.31		per mth
		0.01	0.01	

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 2/1/2019 BASE BATES EFFECTIVE: February 1, 2019

SUPERSEDES EFFECTIVE RATES			
BASE RATES EFFECTIVE:	February 1, 2019	BASE	03/01/19
		RATES (\$)	<u>RATES (\$)¹</u>
ENERGY COST ADJUSTMENT FA	ACTORS: (EFFECTIVE 3/01/2019 to 3/31/20	019)	
All Rate Schedules			\$0.149760 per kwh
PURCHASED POWER ADJUSTM	ENT CLAUSE (Effective 3/01/2019 to 3/31	/2019)	
Schedules R, TOU-R, T	OU-EV, TOU-RI		\$0.018372 per kWh
Schedules G, TOU-G			\$0.020231
Schedules J, U, TOU-J	, SS, EV-F		\$0.017665
Schedules P, TOU-P, S	S		\$0.014323
Schedules F			\$0.043197
RBA RATE ADJUSTMENT (EFFEC	CTIVE 06/1/2018)		\$0.010006 per kWh
All Rate Schedules PUBLIC BENEFITS FUND SURCH.			
Schedules 'R', 'TOU-R'	• • • •		\$0.004658 per kwh
	','U','TOU-G','TOU-J','TOU-P'		\$0.002243 per kwh
INCLUDED IN IRP COST RECOVE			40.002240 pci kwii
SOLARSAVER ADJUSTMEN			
Schedule 'R','TOU-R','T			\$0.000000 per kwh
DSM COST RECOVERY ADJ	USTMENT (EFFECTIVE 5/1/10)		
Schedule 'R','TOU-R','	TOU EV', 'TOU-RI'		\$0.000000 per kwh
Schedules 'G','J','P','U	','TOU-G','TOU-J','TOU-P'		\$0.000000 per kwh
INTERIM RATE INCREASE (EFFE	CTIVE 10/1/2018)		
Schedules R, TOU-R, T	OU-EV, TOU-RI	0.00 per	cent applied on all base charges ²
Schedules G, TOU-G		0.00 per	cent applied on all base charges ²
Schedules J, U, TOU-J	, SS, EV-F	•	cent applied on all base charges ²
Schedules P, TOU-P, S	S	•	cent applied on all base charges ²
Schedules F		•	cent applied on all base charges ²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

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MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:	2/1/2019			
BASE RATES EFFECTIVE:	August 1, 2013		03/01/19	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	tomer per month			
Single phase service		8.50	9.13	
Three phase service		13.00	13.96	
Energy Charge (To be add	led to Customer Charge)			
First 350 kWhr per	month - per kWhr	0.323409	0.296633	per kWhr
Next 850 kWhr per	month - per kWhr	0.346009	0.320910	
All kWhr over 1,	200 kWhr per month - per kWhr	0.352409	0.327785	
Minimum charge, per cus	tomer per month - single phase	18.00	19.34	
Minimum charge, per cus	tomer per month - three phase	22.50	24.17	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.35	1.35	per mth
SCHEDULE 'G' GENERAL SERVICI				
Customer charge, per cus				
Single phase service		26.00	27.84	
Three phase service		44.00	47.12	
•	customer charge) - per kWh	44.00	47.12	
All kWh per month	dstomer charge/- per kwir	0.345890	0 214407	per kWhr
Minimum charge, per cus	tomor por month	31.00/49.00	33.19/52.47	per kwm
	per customer, per month - Add to all bills	1.46		per mth
Green innastructure ree,	per customer, per montin - Add to an oms	1.40	1.40	perma
SCHEDULE 'J' GENERAL SERVICE	DEMAND			
Customer charge, per cus	tomer per month			
Single phase service		60.00	64.50	
Three phase service		75.00	80.63	
Demand charge (added to	customer charge) - per kW			
All Billing kW per month	1	10.00	10.75	per kw
Energy charge (added to a	customer & demand charge) - per kWh			
All kWh - per kWh		0.304163	0.271029	per kWhr
Minimum charge, per cus	tomer per month: Customer+Demand Cha	arges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	25.85	25.85	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	•	300.00	323.31	
	customer charge) - per kW			
All kW of billing deman	•	20.00	21.55	per kw
	customer & demand charge) - per kWh			
All kWh - per kWh		0.277504	0.243180	per kWhr
	tomer per month: Customer+Demand Cha			
Green Infrastructure Fee,	per customer, per month - Add to all bills	480.38	480.38	per mth
SCHEDULE 'F' PUBLIC STREET LIC		(doponde on the to	ino of fixture)	
Fixture charge, per fixture Energy charge (added to t		(depends on the ty	pe of fixture)	
All kWh - per kWh	ixture charge/ - per kwn	0.329522	0 201240	per kWhr
•	ure per month: Fixture Charge + \$25.00	0.329322	0.301348	perkwiir
	per customer, per month - Add to all bills	6.31	E 01	per mth
Green minastructure Fee,	per customer, per month - Aud to dil Dills	0.01	0.31	hei uitti

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:	2/1/2019
BASE RATES EFFECTIVE:	August 1, 2013

BASE RATES EFFECTIVE:	August 1, 2013	BASE RATES (\$)	03/01/19 EFFECTIVE RATES (\$) ¹
ENERGY COST ADJUSTMENT FACT All Rate Schedules	ORS: (EFFECTIVE 3/01/2019 to 3/31/2019)		(\$0.058390) per kwh
PURCHASED POWER ADJUSTMENT Schedules R, TOU-R, TOU- Schedules G, TOU-G Schedules J, TOU-J, SS, E Schedules P, TOU-P, SS Schedule F))	(\$0.000224) per kWh (\$0.000172) (\$0.000236) (\$0.000176) (\$0.000583)
2018 Interim Rate Increase (effective Schedules R, TOU-R, TOU- Schedules G, TOU-G Schedules J, TOU-J, SS, E Schedules P, TOU-P, SS Schedule F	EV, TOU-RI	7.08 percent 7.50 percent 7.77 percent	applied on all base charges applied on all base charges applied on all base charges applied on all base charges applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIV All Rate Schedules RENEWABLE ENERGY INFRASTRUC	E 08/23/2018) TURE SURCHARGE (Effective 08/17/2017)		\$0.003183 per kWh
All Rate Schedules PUBLIC BENEFITS FUND SURCHARC Schedule 'R','TOU-R','TOU	GE (EFFECTIVE 07/01/2018) I EV', 'TOU-RI'		\$0.000000 per kWh \$0.004658 per kwh
Schedules 'G', 'J', 'P', 'F', ' INCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (I Schedule 'R', 'TOU-R', 'TOU	EFFECTIVE 05/01/2018) I EV', 'TOU-RI'		\$0.002243 per kwh \$0.000000 per kwh
DSM COST RECOVERY ADJUS Schedule 'R','TOU-R','TOU Schedules 'G', 'J','P','TOU	EV', 'TOU-RI'		\$0.000000 per kwh (\$0.002746) per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:	2/1/2019			
BASE RATES EFFECTIVE:	August 1, 2013		03/01/19	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per custor	ner per month			
Single phase service		8.50	9.04	
Three phase service		13.00	13.83	
Energy Charge (To be addec	l to Customer Charge)			
First 250 kWhr per n	nonth - per kWhr	0.413908	0.387664	per kWhr
Next 500 kWhr per m	onth - per kWhr	0.438908	0.414254	per kWhr
All kWhr over 750 l	kWhr per month - per kWhr	0.445908	0.421699	per kWhr
Minimum charge, per custor	mer per month - single phase	18.00	19.14	
Minimum charge, per custor	ner per month - three phase	22.50	23.93	
Green Infrastructure Fee, pe	r customer, per month - Add to all bills	1.35	1.35	per mth
SCHEDULE 'G' GENERAL SERVICE N				
Customer charge, per custor	ner per month	00.00	04.00	
Single phase service		30.00	31.82	
Three phase service		45.00	47.72	
Energy charge (added to cus	stomer charge) - per kvvh	0.440700	0.400000	1.140
All kWh per month		0.448726		per kWhr
Minimum charge, per custor	•	35.00/50.00	37.11/53.03	
Green Infrastructure Fee, pe	r customer, per month - Add to all bills	1.46	1.46	per mth
SCHEDULE 'J' GENERAL SERVICE D	EMAND			
Customer charge, per custor				
Single phase service	•	50.00	53.11	
Three phase service		70.00	74.35	
Demand charge (added to cu	ustomer charge) - per kW			
All Billing kW per month	0 / 1	11.50	12.21	per kw
÷ .	stomer & demand charge) - per kWh			
All kWh - per kWh	5 7 1	0.425860	0.397322	per kWhr
•	mer per month: Customer+Demand Cha	raes		,
•	r customer, per month - Add to all bills	25.85	25.85	per mth
				•
SCHEDULE 'P' LARGE POWER				
Customer charge, per custo	ner per month	250.00	266.23	
Demand charge (added to c	ustomer charge) - per kW			
All kW of billing demand		22.00	23.43	per kw
Energy charge (added to cus	stomer & demand charge) - per kWh			
All kWh - per kWh		0.402141	0.373256	per kWhr
••••	mer per month: Customer+Demand Cha	rges		
Green Infrastructure Fee, pe	r customer, per month - Add to all bills	480.38	480.38	per mth
SCHEDULE 'F' PUBLIC STREET LIGH	TING			
Fixture charge, per fixture p	···· +	(depends on the ty	upe of fixture)	
Energy charge (added to fixe		tuepenus on the ty	ype of fixture)	
All kWh - per kWh	are charge/ - per kvvn	0.440218	0 /10000	per kWhr
•	e per month: Fixture Charge + \$25.00	0.440210	0.413232	hei vaanti
•	r customer, per month - Add to all bills	6.31	6 21	per mth
Green initiaardotale liee, pe	r determent per montal - Add to all bills	0.01	0.51	parmin

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MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:	2/1/2019
BASE RATES EFFECTIVE:	August 1

August 1, 2013		03/01/19
	BASE	EFFECTIVE
	RATES (\$)	RATES (\$) ¹
CTORS: (EFFECTIVE 3/01/2019 to 3/31/2019)	· · ·	
		(\$0.060410) per kwh
NT CLAUSE (Effective 5/4/12)		
OU-EV, TOU-RI		\$0.000000 per kWh
		\$0.00000
S, EV-F		\$0.00000
5		\$0.00000
		\$0.000000
ive 8/23/2018)		
DU-EV, TOU-RI	6.36 perce	nt applied on all base charges
	6.05 perce	nt applied on all base charges
S, EV-F	6.21 perce	nt applied on all base charges
5	6.49 perce	nt applied on all base charges
	6.36 perce	nt applied on all base charges
TIVE 08/23/2018)		\$0.003183 per kWh
UCTURE SURCHARGE (Effective 08/17/2017)		
		\$0.000000 per kWh
ARGE (EFFECTIVE 07/01/2018)		
OU EV', 'TOU-RI'		\$0.004658 per kwh
,'TOU-G','TOU-J','TOU-P'		\$0.002243 per kwh
RY:		
T (EFFECTIVE 05/01/2018)		
OU EV', 'TOU-RI'		\$0.000000 per kwh
USTMENT (EFFECTIVE 5/1/10)		
OU EV', 'TOU-RI'		\$0.000000 per kwh
OU-G','TOU-J','TOU-P'		\$0.000000 per kwh
	ACTORS: (EFFECTIVE 3/01/2019 to 3/31/2019) ENT CLAUSE (Effective 5/4/12) OU-EV, TOU-RI S, EV-F S ive 8/23/2018) OU-EV, TOU-RI S, EV-F S TIVE 08/23/2018) UCTURE SURCHARGE (Effective 08/17/2017) ARGE (EFFECTIVE 07/01/2018) TOU EV', 'TOU-RI' ','TOU-G','TOU-J','TOU-P' RY: IT (EFFECTIVE 05/01/2018) TOU EV', 'TOU-RI' USTMENT (EFFECTIVE 5/1/10) TOU EV', 'TOU-RI' USTMENT (EFFECTIVE 5/1/10) TOU EV', 'TOU-RI' OU-G','TOU-J','TOU-P'	RATES (\$) ACTORS: (EFFECTIVE 3/01/2019 to 3/31/2019) ENT CLAUSE (Effective 5/4/12) OU-EV, TOU-RI S, EV-F S ive 8/23/2018) OU-EV, TOU-RI 6.36 percer 6.05 percer 5, EV-F S S, EV-F S CTURE SURCHARGE (Effective 08/17/2017) ARGE (EFFECTIVE 07/01/2018) TOU EV', 'TOU-RI' ','TOU-G','TOU-J','TOU-P' RY: IT (EFFECTIVE 05/01/2018) TOU EV', 'TOU-RI' USTMENT (EFFECTIVE 5/1/10) TOU EV', 'TOU-RI'

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE	RATES: 02/01/19			
BASE RATES EFFECTIVE:	August 1, 2013		03/01/19	
	, agaot (, 2010	BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDEN	TIAL			
	e, per customer per month			
Single phase s		8.50	9.07	
Three phase s		13.00	13.87	
Energy charge (added to customer charge)			
First 250) kWhr per month - per kWhr	0.377746	0.362100 pe	er kWhr
Next 500) kWhr per month - per kWhr	0.404246	0.390371 pe	er kWhr
Ali kW	hr over 750 kWhr per month - per kWhr	0.415746	0.402639 pe	er kWhr
Minimum charg	e, per customer per month - single phase	18.00	19.20	
Minimum charg	e, per customer per month - three phase	22.50	24.00	
Green Infrastruc	ture Fee, per customer, per month - Add to	o all bills 1.35	1.35 pe	er mth
SCHEDULE 'G' GENERA	L SERVICE NON-DEMAND			
Customer charg	e, per customer per month			
Single phase s	service	27.00	28.68	
Three phase s	ervice	38.00	40.36	
Energy charge (added to customer charge) - per kWh			
All kWh per m	onth	0.448344	0.432937 p	er kWhr
Minimum charg	e, per customer per month	32.00/43.00	33.99/45.67	
Green Infrastruc	cture Fee, per customer, per month - Add to	o all bills 1.46	1.46 p	er mth
SCHEDULE 'J' GENERAI	SERVICE DEMAND			
	e, per customer per month			
Single phase		37.00	39.50	
Three phase s		47.00	50.17	
•	(added to customer charge) - per kW			
All Billing kW	per month	10.00	10.68 p	er kw
Energy charge (added to customer & demand charge) - pe	r kWh		
All kWh - per k	Wh	0.369705	0.351366 p	er kWhr
Minimum charg	e, per customer per month: Customer+Der	nand Charges		
Green Infrastruc	cture Fee, per customer, per month - Add to	o all bills 25.85	25.85 p	er mth
SCHEDULE 'P' LARGE P	OWER			
	e, per customer per month	150.00	160.94	
	(added to customer charge) - per kW			
All kW of billir	÷ ·	18.00	19.31 p	er kw
	added to customer & demand charge) - pe	r kWh	•	
All kWh - per l		0.295392	0.273632 p	er kWhr
Minimum charg	e, per customer per month: Customer+Der	mand Charges		
Green Infrastruc	cture Fee, per customer, per month - Add te	o all bills 480.38	480.38 p	er mth
SCHEDULE 'F' PUBLIC S	TREET LIGHTING			
	per fixture per month	(depends on the type	e of fixture)	
u	added to fixture charge) - per kWh		•	
All kWh - per	-	0.398621	0.382553 p	er kWhr
•	e, per fixture per month: Fixture Charge +	\$25.00	- F	
-	cture Fee, per customer, per month - Add to		6.31 p	er mth

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: BASE RATES EFFECTIVE:	02/01/19 August 1, 2013	BASE	03/01/19 EFFECTIVE
		RATES (\$)	RATES (\$) ¹
ENERGY COST ADJUSTMENT FACT All Rate Schedules	ORS: (EFFECTIVE 3/01/2019 to 3/31/2019)		(\$0.048720) per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F		\$0.000000 per kwh \$0.000000 \$0.000000 \$0.000000 \$0.000000	
2018 Interim Rate Increase (effective 8/23/2018) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F		6.68 percent applied on all base charges 6.22 percent applied on all base charges 6.75 percent applied on all base charges 7.29 percent applied on all base charges 6.83 percent applied on all base charges	
RBA RATE ADJUSTMENT (EFFECTIVE 08/23/2018) All Rate Schedules			\$0.003183 per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2018) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P' INCLUDED IN IRP COST RECOVERY:			\$0.000000 per kWh
			\$0.004658 per kwh \$0.002243 per kwh
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' DSM COST RECOVERY ADJUSTMENT			\$0.000000 per kwh
Schedule 'R','TOU-R','TOU EV', TOU-RI' (EFFECTIVE 5/01/10) Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10)			\$0.000000 per kwh \$0.000000 per kwh

 ¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.