

Nove Research

2019 FEB -5 P 3: 27

PUBLIC UTILITIES COMMISSION

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Revised Effective Rate Summaries

On February 4, 2019, the Companies¹ submitted detailed rate summaries, effective February 1, 2019, which inadvertently contained an error. Attached are the revised detailed rate summaries effective February 1, 2019 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

Kevin M. Katsura

Director

Regulatory Non-Rate Proceedings

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Attachments

cc: Division of Consumer Advocacy

¹ The "Hawaiian Electric Companies" or "Companies" are Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited.

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES:	1/1/2019		
BASE RATES EFFECTIVE:	January 1, 2019	BASE	02/01/19 EFFECTIVE
		RATES (\$)	RATES (\$) ¹
SCHEDULE 'R' RESIDENTIAL			
Customer charge, per cust Single phase service	omer per month	11.50	11.50
Three phase service		20.50	20.50
	ustomer charge) - per kWh		
First 350 kWhr per montl Next 850 kWhr per mont		0.106812 0.118347	0.265469 per kwh 0.277004
All kWhr over 1,200 kWh		0.137121	0.295778
Minimum charge, per custo	omer per month	25.00/29.50	25.00/29.50
Green Infrastructure Fee, p	per customer, per month - Add to all bills	1.35	1.35 per mth
SCHEDULE 'G' GENERAL SERVICE			
Customer charge, per cust	omer per month	05.00	05.00
Single phase service Three phase service		35.00 63.00	35.00 63.00
	ustomer charge) - per kWh	33.33	00.00
All kWh per month		0.096013	0.260410 per kwh
Minimum charge, per custo	omer per month per customer, per month - Add to all bills	50.00/78.00 1.46	50.00/78.00 1.46 per mth
·	•	1.40	1.40 per mur
SCHEDULE 'J' GENERAL SERVICE			
Customer charge, per cust Single phase service	omer per month	66.00	66.00
Three phase service		98.20	98.20
	customer charge) - per kW	40.000	40.000
All Billing kW per month	ustomer & demand charge) - per kWh	13.0000	13.0000 per kw
All kWh per month - per		0.053177	0.213539 per kwh
	omer per month: Customer+Demand Charges		
Green Infrastructure Fee, p	per customer, per month - Add to all bills	25.85	25.85 per mth
SCHEDULE 'DS' LARGE POWER D	IRECTLY SERVED SERVICE		
Customer charge, per cust		425.00	425.00
Demand charge (added to All kW of billing demand	customer charge) - per kW	23.00	23.00 per kw
	ustomer & demand charge) - per kWh	23.00	23.00 pei kw
All kWhr per month - per	kWhr	0.018886	0.178254 per kwh
	omer per month: Customer+Demand Charges	400.00	400 00 nor mth
·	per customer, per month - Add to all bills	480.38	480.38 per mth
SCHEDULE 'P' LARGE POWER SE		375.00	275.00
Customer charge, per cust Demand charge (added to	customer charge) - per kW	375.00	375.00
All kW of billing demand		26.50	26.50 per kw
	ustomer & demand charge) - per kWh	0.00000	0.400500
All kWhr per month - per Minimum charge, per custr	kwnr omer per month: Customer+Demand Charges	0.029200	0.186539 per kwh
	per customer, per month - Add to all bills	480.38	480.38 per mth
SCHEDULE 'F' PUBLIC STREET LIC	GHTING, HIGHWAY LIGHTING & PARK & PLAY	GROUND FLOODLIGHTIN	IG
Customer charge, per cust	omer per month	23.50	23.50
Energy charge - per kWh All kWhr per month - per	kWhr	0.103153	0.268847 per kwh
Minimum charge per delive		35.00	35.00
	per customer, per month - Add to all bills	6.31	6.31 per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES:

1/1/2019

BASE RATES EFFECTIVE:

January 1, 2019

BASE

RATES (\$)

02/01/19

EFFECTIVE

RATES (\$)¹

INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)		
Schedules 'R','TOU-R','TOU EV','TOU-RI'	0.00 percent applied on all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on all base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on all base charges	
Schedule 'DS'	0.00 percent applied on all base charges	
Schedule 'P'	0.00 percent applied on all base charges	
Schedule 'F'	0.00 percent applied on all base charges	
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 2/01/2019 to 2/28/2019)		
All Rate Schedules	\$0.120440	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 2/01/2019 to 2/28/201	9)	
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.023209	per kWh
Schedules 'G','TOU-G'	\$0.031364	per kWh
Schedules 'J', 'TOU-J', 'SS', 'EV-F'	\$0.027329	per kWh
Schedules 'DS'	\$0.026335	per kWh
Schedules 'P','U', 'TOU-P'	\$0.024306	per kWh
Schedules 'F'	\$0.032661	per kWh
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2018)		
All Rate Schedules	\$0.010350	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 05/17/20)	16)	
All Rate Schedules	\$0.000000	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2018)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.004658	per kwh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P'	\$0.002243	per kwh
INCLUDED IN IRP COST RECOVERY:		
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018):		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.00000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 2/1/2019)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.00000	
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P'	\$0.000000	per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDE	S EFFECTIVE RATES:	1/1/2019			
BASE RATES		February 1, 2019		02/01/19	
BAGE THATES	LITEOTIVE.	Condairy 1, 2010	BASE	EFFECTIVE	
			RATES (\$)	RATES (\$) ¹	
SCHEDIII E I	R' RESIDENTIAL	_	HATES (\$)	HATES (\$)	-
	stomer charge, per custo	mor por month			
	Single Phase Service	mer per month	11.50	11.50	
	Three Phase Service				
		ataus au ala ausa)	16.00	16.00	
	ergy Charge (added to cu	= :	0.400000		
	•	month - per kWhr	0.130289	0.309376	•
	•	month - per kWhr	0.163807	0.342894	•
-	· · · · · · · · · · · · · · · · · · ·	r month - per kWhr	0.174799	0.353886	per kWh
	• .	ner per month - single phase	25.00	25.00	
	U 11	ner per month - three phase	29.50	29.50	
Gre	een Infrastructure Fee, pe	er customer, per month - Add to all bills	1.35	1.35	per mth
SCHEDULE 'C	G' GENERAL SERVICE	NON-DEMAND			
Cu	stomer charge, per custo	mer per month			
	Single phase service	•	33.00	33.00	
	hree phase service		57.00	57.00	
	•	stomer charge) - per kWh	000	000	
	Il kWh per month		0.170266	0.349265	per kwh
	•	ner per month: Customer charge	50.00/73.00	50.00/73.00	
	• • • • • • • • • • • • • • • • • • • •	er customer, per month - Add to all bills	1.46		per mth
SCHEDI II E II	J' GENERAL SERVICE	DEMAND			
	stomer charge, per custo				
	stomer charge, per custo Single phase service	mer per monur	43.00	43.00	
	hree phase service		69.00	69.00	
	•	ustomer charge) - per kW	09.00	69.00	
	mand charge (added to c III Billing kW per month	ustomer charge) - per kw	12.00	12.00	nor law
	<u> </u>	stomer & demand charge) - per kWh	13.00	13.00	per kw
		stomer & demand charge) - per kwin	0.096448	0.070704	nor laub
	ill kWh - per kWh	and the contract of the contra	0.090448	0.272784	per kwn
		ner per month: Customer+Demand Charges	05.05	05.05	
GIE	een mirastructure Fee, pe	er customer, per month - Add to all bills	25.85	25.85	per mth
	P' LARGE POWER				
	stomer charge, per custo		450.00	450.00	
Dei		ustomer charge) - per kW			
	All kW of billing demand		25.00	25.00	per kw
Ene	ergy charge (added to cus	stomer & demand charge) - per kWh			
	All kWh - per kWh		0.062243	0.235159	per kwh
Mir	nimum charge, per custon	ner per month: Customer+Demand Charges			
Gre	een Infrastructure Fee, pe	er customer, per month - Add to all bills	480.38	480.38	per mth
SCHEDULE 'E	F' PUBLIC STREET LIG	HTING			
	ergy charge - All kWhr pe		0.155501	0.361647	nor kwh
	ergy charge - All KWIII pe nimum charge per month	•	35.00	35.00	hai vwii
	• ,	per delivery point. er customer, per month - Add to all bills	6.31		nor mth
Gre	sen mmasinuciure ree, pe	a customer, per month - Add to all bills	0.31	6.31	per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 1/1/2019

BASE RATES EFFECTIVE:

February 1, 2019

EFFECTIVE BASE RATES (\$)1 RATES (\$)

02/01/19

ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 2/01/2019 to 2/28/2019)	
All Rate Schedules	\$0.146310 per kwh
DUDGUACED DOWED AD ILICTATENT OF ALICE (Effective 0/01/2010 to 0/08/2010)	
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 2/01/2019 to 2/28/2019) Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.018113 per kWh
Schedules G, TOU-G	\$0.016113 per kvvn \$0.020440
Schedules J, U, TOU-J, SS, EV-F	\$0.020440
Schedules P, TOU-P, SS	\$0.017777
Schedules F	\$0.047587
Scriedules i	φ0.047507
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2018)	\$0.010006 per kWh
All Rate Schedules	,
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2018)	
Schedules 'R', 'TOU-R','TOU EV', 'TOU-RI'	\$0.004658 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P'	\$0.002243 per kwh
NCLUDED IN IRP COST RECOVERY:	•
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	·
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
NTERIM RATE INCREASE (EFFECTIVE 10/1/2018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges ²
Schedules G, TOU-G	0.00 percent applied on all base charges ²
Schedules J, U, TOU-J, SS, EV-F	0.00 percent applied on all base charges ²
Schedules P, TOU-P, SS	0.00 percent applied on all base charges ²
Schedules F	0.00 percent applied on all base charges ²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 1/1/2019			
BASE RATES EFFECTIVE: August 1, 2013		02/01/19	
	BASE	EFFECTIVE	
	RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAL			-
Customer charge, per customer per month			
Single phase service	8.50	9.13	
Three phase service	13.00	13.96	
Energy Charge (To be added to Customer Charge)			
First 350 kWhr per month - per kWhr	0.323409	0.295136	per kWhr
Next 850 kWhr per month - per kWhr	0.346009	0.319413	
All kWhr over 1, 200 kWhr per month - per kWhr	0.352409	0.326288	
Minimum charge, per customer per month - single phase	18.00	19.34	
Minimum charge, per customer per month - three phase	22.50	24.17	
Green Infrastructure Fee, per customer, per month - Add to all bills	1.35	1.35	per mth
SCHEDULE 'G' GENERAL SERVICE NON-DEMAND			
Customer charge, per customer per month			
Single phase service	26.00	27.84	
Three phase service	44.00	47.12	
Energy charge (added to customer charge) - per kWh			
All kWh per month	0.345890	0.313008	per kWhr
Minimum charge, per customer per month	31.00/49.00	33.19/52.47	•
Green Infrastructure Fee, per customer, per month - Add to all bills	1.46	1.46	per mth
SCHEDULE 'J' GENERAL SERVICE DEMAND			
Customer charge, per customer per month			
Single phase service	60.00	64,50	
Three phase service	75.00	80.63	
Demand charge (added to customer charge) - per kW		00,00	
All Billing kW per month	10.00	10.75	per kw
Energy charge (added to customer & demand charge) - per kWh			J · · · · ·
All kWh - per kWh	0.304163	0.269533	per kWhr
Minimum charge, per customer per month: Customer+Demand Ch	narges		
Green Infrastructure Fee, per customer, per month - Add to all bills	25.85	25.85	per mth
SCHEDULE 'P' LARGE POWER			
Customer charge, per customer per month	300.00	323.31	
Demand charge (added to customer charge) - per kW			
All kW of billing demand - per kW	20.00	21.55	per kw
Energy charge (added to customer & demand charge) - per kWh			
All kWh - per kWh	0.277504	0.241686	per kWhr
Minimum charge, per customer per month: Customer+Demand Ch	_		
Green Infrastructure Fee, per customer, per month - Add to all bills	s 480.38	480.38	per mth
SCHEDULE 'F' PUBLIC STREET LIGHTING			
Fixture charge, per fixture per month	(depends on the type	e of fixture)	
Energy charge (added to fixture charge) - per kWh			
All kWh - per kWh	0.329522	0.299749	per kWhr
Minimum charge, per fixture per month: Fixture Charge + \$25.00			_
Green Infrastructure Fee, per customer, per month - Add to all bills	s 6.31	6.31	per mth

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 1/1/2019

BASE RATES EFFECTIVE:

August 1, 2013

02/01/19 BASE **EFFECTIVE** RATES (\$) RATES (\$)1

	- ΤΙΛΊΕΟ (Φ)	
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 2/01/2019 to 2/28/2019		
All Rate Schedules	(\$0.059870) per kwh	
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 2/01/2019 to 2/28/201	19)	
Schedules R, TOU-R, TOU-EV, TOU-RI	(\$0.000241) per kWh	
Schedules G, TOU-G	(\$0.000181)	
Schedules J, TOU-J, SS, EV-F	(\$0.000252)	
Schedules P, TOU-P, SS	(\$0.000190)	
Schedule F	(\$0.000702)	
2018 Interim Rate Increase (effective 8/23/2018)		
Schedules R, TOU-R, TOU-EV, TOU-RI	7.42 percent applied on all base charges	
Schedules G, TOU-G	7.08 percent applied on all base charges	
Schedules J, TOU-J, SS, EV-F	7.50 percent applied on all base charges	
Schedules P, TOU-P, SS	7.77 percent applied on all base charges	
Schedule F	7.70 percent applied on all base charges	
 RBA RATE ADJUSTMENT (EFFECTIVE 08/23/2018)		
All Rate Schedules	\$0.003183 per kWh	
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/201		
All Rate Schedules	\$0.00000 per kWh	
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2018)	,	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004658 per kwh	
Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.002243 per kwh	
INCLUDED IN IRP COST RECOVERY:	•	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018)		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh	
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 2/01/2019)	,	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.00000 per kwh	
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.002746) per kwh	

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments. Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RAT	ES: 1/1/2019			
BASE RATES EFFECTIVE:	August 1, 2013		02/01/19	
5,102 11,1120 21 120 11121	, lagact 1, 2010	BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAL		(Ψ)	_ πιτι ΕΟ (ψ)	_
Customer charge, per	customer per month			
Single phase service	action of per menu.	8.50	9.04	
Three phase service		13.00	13.83	
	added to Customer Charge)	10.00	10.00	
	per month - per kWhr	0.413908	0.360184	per kWhr
	per month - per kWhr	0.438908		per kWhr
	r 750 kWhr per month - per kWhr	0.445908		per kWhr
	ustomer per month - single phase	18.00	19.14	porkvin
5 . ,	ustomer per month - three phase	22.50	23.93	
5	e, per customer, per month - Add to all bills	1.35		per mth
Green minastructure re	e, per customer, per montir - Add to all bills	1.55	1.00	per mui
SCHEDULE 'G' GENERAL SER	VICE NON-DEMAND			
Customer charge, per	customer per month			
Single phase service		30.00	31.82	
Three phase service		45.00	47.72	
Energy charge (added	to customer charge) - per kWh			
All kWh per month		0.448726	0.393410	per kWhr
Minimum charge, per c	ustomer per month	35.00/50.00	37.11/53.03	
Green Infrastructure Fe	e, per customer, per month - Add to all bills	1.46	1.46	per mth
SCHEDULE 'J' GENERAL SER'	/ICE DEMAND			
Customer charge, per	customer per month			
Single phase service		50.00	53.11	
Three phase service		70.00	74.35	
Demand charge (adde	i to customer charge) - per kW			
All Billing kW per mo	nth	11.50	12.21	per kw
Energy charge (added	to customer & demand charge) - per kWh			
All kWh - per ƙWh		0.425860	0.369842	per kWhr
Minimum charge, per c	ustomer per month: Customer+Demand Charges	3		
Green Infrastructure Fe	e, per customer, per month - Add to all bills	25.85	25.85	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per	·	250.00	266.23	
- ,	d to customer charge) - per kW			
All kW of billing dema		22.00	23.43	per kw
0 , 0 ,	to customer & demand charge) - per kWh			
All kWh - per kWh		0.402141	0.345776	per kWhr
•	ustomer per month: Customer+Demand Charges			_
Green Infrastructure Fe	e, per customer, per month - Add to all bills	480.38	480.38	per mth
SCHEDULE 'F' PUBLIC STREE	T LIGHTING			
Fixture charge, per fixture		(depends on the type	ne of fixture)	
5 / 1	to fixture charge) - per kWh	(aoponao on trio ty)	.o or incuro,	
All kWh - per kWh	to intare charge, per kerri	0.440218	0.385752	per kWhr
	xture per month: Fixture Charge + \$25.00	0.770210	0.000732	POLICENTII
	ee, per customer, per month - Add to all bills	6.31	E 21	per mth
Green innastructure re	, per edeterner, per month - Add to all bills	0.51	0.31	permin

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:

1/1/2019

BASE RATES EFFECTIVE:

August 1, 2013

BASE

02/01/19 **EFFECTIVE**

RATES (\$)	RATES (\$)1

ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 2/01/2019 to 2/28/2019) All Rate Schedules	(\$0.087890) per kwh	
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)		
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kWh	
Schedules G, TOU-G	\$0.000000 per kwiii \$0.000000	
Schedules J, TOU-J, SS, EV-F	\$0.00000	
Schedules 9, TOU-9, SS	,	
Schedule F	\$0.000000	
Schedule F	\$0.000000	
2018 Interim Rate Increase (effective 8/23/2018)		
Schedules R, TOU-R, TOU-EV, TOU-RI	6.36 percent applied on all base charges	
Schedules G, TOU-G	6.05 percent applied on all base charges	
Schedules J, TOU-J, SS, EV-F 6.21 percent applied on all b		
Schedules P, TOU-P, SS	6.49 percent applied on all base char	
Schedule F	6.36 percent applied on all base charges	
RBA RATE ADJUSTMENT (EFFECTIVE 08/23/2018)	\$0.003183 per kWh	
All Rate Schedules	•	
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)		
All Rate Schedules	\$0.00000 per kWh	
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2018)	, , , , , , , , , , , , , , , , , , ,	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004658 per kwh	
Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P'	\$0.002243 per kwh	
INCLUDED IN IRP COST RECOVERY:	φο.σσ <u>ε</u> Σ το φοι κιντι	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018)		
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.00000 per kwh	
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	φοιοσοσού per kwii	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh	
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.000000 per kwh	
ocitedates a, e, i , 100 a, 100 b, 100 l	φυ.ουσούο pei κwii	

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES:	01/01/19			
BASE RATES EFFECTIVE:	August 1, 2013		02/01/19	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per custo	mer per month			
Single phase service		8.50	9.07	
Three phase service		13.00	13.87	
Energy charge (added to cu	stomer charge)			
First 250 kWhr per	month - per kWhr	0.377746	0.338740	per kWhr
Next 500 kWhr per	month - per kWhr	0.404246	0.367011	per kWhr
All kWhr over 750	kWhr per month - per kWhr	0.415746	0.379279	per kWhr
Minimum charge, per custor	ner per month - single phase	18.00	19.20	
•	ner per month - three phase	22.50	24.00	
Green Infrastructure Fee, pe	er customer, per month - Add to all bills	1.35	1.35	per mth
SCHEDULE 'G' GENERAL SERVICE	NON-DEMAND			
Customer charge, per custo				
Single phase service		27.00	28.68	
Three phase service		38.00	40.36	
Energy charge (added to cu	stomer charge) - per kWh			
All kWh per month		0.448344	0.409577	per kWhr
Minimum charge, per custor	mer per month	32.00/43.00	33.99/45.67	
• .	er customer, per month - Add to all bills	1.46		per mth
SCHEDULE 'J' GENERAL SERVICE				
Customer charge, per custo	mer per month			
Single phase service		37.00	39.50	
Three phase service		47.00	50.17	
Demand charge (added to c	ustomer charge) - per kW			
All Billing kW per month		10.00	10.68	per kw
2, 0 ,	stomer & demand charge) - per kWh			
All kWh - per kWh		0.369705	0.328006	per kWhr
9	mer per month: Customer+Demand Charges		25.25	
Green Infrastructure Fee, pe	er customer, per month - Add to all bills	25.85	25.85	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per custo	mer per month	150.00	160.94	
Demand charge (added to c	ustomer charge) - per kW			
All kW of billing demand		18.00	19.31	per kw
Energy charge (added to cu	stomer & demand charge) - per kWh			
All kWh - per kWh		0.295392	0.250272	per kWhr
Minimum charge, per custor	mer per month: Customer+Demand Charges			
Green Infrastructure Fee, pe	er customer, per month - Add to all bills	480.38	480.38	per mth
SCHEDULE 'F' PUBLIC STREET LIG	GHTING			
Fixture charge, per fixture per		(depends on the type	of fixture)	
Energy charge (added to fix		,	• •	
All kWh - per kWh	. 3 / F	0.398621	0.359193	per kWhr
•	per month: Fixture Charge + \$25.00			,
9 · ,	er customer, per month - Add to all bills	6.31	6.31	per mth
	, , , , , , , , , , , , , , , , , , , ,		5.5.	1

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES:

01/01/19

BASE RATES EFFECTIVE:

August 1, 2013

2013

BASE

02/01/19 EFFECTIVE

DATE

RATES (\$)

RATES (\$)¹

ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 2/01/2019 to 2/28/2019) All Rate Schedules	(\$0.072080) per kwh
All nate obliedules	(\$0.072000) per kwii
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.00000 per kwh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS Schedule F	\$0.000000 \$0.00000
Scriedule F	\$0.00000
2018 Interim Rate Increase (effective 8/23/2018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	6.68 percent applied on all base charges
Schedules G, TOU-G	6.22 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	6.75 percent applied on all base charges
Schedules P, TOU-P, SS	7.29 percent applied on all base charges
Schedule F	6.83 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 08/23/2018)	\$0.003183 per kWh
All Rate Schedules	
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.00000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2018)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.004658 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P'	\$0.002243 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018)	
Schedule 'R','TOU-R','TOU EV' , 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT	
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10)	\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10)	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.