

2018 JUN -1 P 4:20

PUBLIC UTILITIES COMMISSION

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective June 1, 2018 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

Ko M. Vat

Kevin M. Katsura Manager, Regulatory Non-Rate Proceedings

Attachments

c: Division of Consumer Advocacy

### HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 5/1/2018		00/01/10
BASE RATES EFFECTIVE: September 1, 2012	BASE	06/01/18 EFFECTIVE
	RATES (\$)	RATES (\$) <sup>1</sup>
SCHEDULE 'R' RESIDENTIAL		
Customer charge, per customer per month Single phase service	9.00	9.53
Three phase service	18.00	19.06
Energy charge (added to customer charge) - per kWh		
First 350 kWhr per month Next 850 kWhr per month - per kWhr	0.217096 0.228631	0.284296 per kwh 0.296510
All kWhr over 1,200 kWhr per month - per kWhr	0.247405	0.316390
Minimum charge, per customer per month	17.00/23.00	18.00/24.35
Green Infrastructure Fee, per customer, per month - Add to all bills	1.34	1.34 per mth
SCHEDULE 'G' GENERAL SERVICE NON-DEMAND		
Customer charge, per customer per month		
Single phase service Three phase service	33.00 61.00	34.84 64.40
Energy charge (added to customer charge) - per kWh	01.00	04.40
All kWh per month	0.213317	0.276261 per kwh
Minimum charge, per customer per month	33.00/61.00	34.84/64.40
Green Infrastructure Fee, per customer, per month - Add to all bills	1.39	1.39 per mth
SCHEDULE 'J' GENERAL SERVICE DEMAND		
Customer charge, per customer per month	c0 00	C4 10
Single phase service Three phase service	60.00 82.00	64.10 87.60
Demand charge (added to customer charge) - per kW	02.00	01100
All Billing kW per month	11.69	12.49 per kw
Energy charge (added to customer & demand charge) - per kWh All kWh per month - per kWh	0 100704	0.000700 per laub
Minimum charge, per customer per month: Customer+Demand Charges	0.169734	0.230730 per kwh
Green Infrastructure Fee, per customer, per month - Add to all bills	25.04	25.04 per mth
SCHEDULE 'DS' LARGE POWER DIRECTLY SERVED SERVICE		
Customer charge, per customer per month	400.00	432.72
Demand charge (added to customer charge) - per kW		
All kW of billing demand - per kW per month Energy charge (added to customer & demand charge) - per kWh	21.00	22.72 per kw
All kWhr per month - per kWhr	0.139223	0.197008 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		· · · · · · · · · · · · · · · · · · ·
Green Infrastructure Fee, per customer, per month - Add to all bills	484.82	484.82 per mth
SCHEDULE 'P' LARGE POWER SERVICE		
Customer charge, per customer per month	350.00	375.83
Demand charge (added to customer charge) - per kW All kW of billing demand - per kW	24.34	26.14 per kw
Energy charge (added to customer & demand charge) - per kWh	21.01	20.11 por kw
All kWhr per month - per kWhr	0.149013	0.205284 per kwh
Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills	484.82	484.82 per mth
SCHEDULE 'F' PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAY	GROUND FLOODLIG	HTING
Customer charge, per customer per month	23.50	25.07
Energy charge - per kWh All kWhr per month - per kWhr	0.212530	0.277820 por kub
Minimum charge per delivery point per month:	35.00	0.277820 per kwh 37.33
Green Infrastructure Fee, per customer, per month - Add to all bills	6.23	6.23 per mth
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# SUPERCEDES EFFECTIVE RATES:5/1/2018BASE RATES EFFECTIVE:September 1, 2012

BASE RATES EFFECTIVE:	September 1, 2012		06/01/18	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	
INTERIM RATE INCREASE TY2017 (I	EFFECTIVE 04/13/2018)			
Schedules 'R', 'TOU-R', 'TO	J EV','TOU-RI'	5.89 percent applied on	all base charges	
Schedules 'G', 'TOU-G'		5.57 percent applied on		
Schedules 'J','TOU-J','U','S	S', 'EV-F'	6.83 percent applied on		
Schedule 'DS'		8.18 percent applied on	all base charges	
Schedule 'P'		7.38 percent applied on		
Schedule 'F'		6.67 percent applied on		
ENERGY COST ADJUSTMENT FACT	ORS: (EFFECTIVE 6/01/2018 to 6	6/30/2018)		
All Rate Schedules	· · · · · · · · · · · · · · · · · · ·		\$0.015290	per kWh
PURCHASE POWER ADJUSTMENT	CLAUSE: (EFFECTIVE 6/01/2018	3 to 6/30/2018)		
Schedules 'R', 'TOU-R', 'TO			\$0.025042	ner kWh
Schedules 'G', 'TOU-G'			\$0.023722	
Schedules 'J', 'TOU-J', 'SS',	'EV-F'		\$0.022063	
Schedules 'DS'			\$0.019057	•
Schedules 'P','U'			\$0.017934	
Schedules 'F'			\$0.023575	
RBA RATE ADJUSTMENT (EFFECTI)	/E 06/1/2018)			
All Rate Schedules	,		\$0.010350	ner kWh
RENEWABLE ENERGY INFRASTRUC	CTURE SURCHARGE (EFFECTIN	VE 05/17/2016)	<b>\$0.010000</b>	por town
All Rate Schedules	Ύ,	,	\$0.00000	ner k\//h
PUBLIC BENEFITS FUND SURCHAR	GE: (EFFECTIVE 07/01/2017)		<i><b>Q</b></i> <b>QQ</b>	por term
Schedules 'R', 'TOU-R', 'TOI			\$0.004244	per kwh
Schedules 'G','J','DS','P','F'			\$0.001899	
INCLUDED IN IRP COST RECOVERY			÷::::::000	
SOLARSAVER ADJUSTMENT (E	FFECTIVE 05/01/2018):			
Schedules 'R', 'TOU-R', 'TO			\$0.000000	per kwh
DSM COST RECOVERY ADJUS				,
Schedules 'R', 'TOU-R', 'TOI	J-EV', 'TOU-RI'		(\$0.000513)	per kwh
Schedules 'G','J','DS','P','U'	,'TOU-G','TOU-J','SS'		(\$0.000199)	
Effective rates are the base rates adi		••••		

<sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.

<sup>2</sup> Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

## HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES:	5/1/2018			
BASE RATES EFFECTIVE:	April 9, 2012		06/01/18	
	· · · · · · · · · · · · · · · · · · ·	BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	
SCHEDULE 'R' RESIDENTIAL	-		<u>ΠΑΤΕΟ (Φ)</u>	-
Customer charge, per custo	omer per month			
Single Phase Service		10.50	10.76	
Three Phase Service		15.00	15.38	
Energy Charge (added to c	ustomer charge)	15.00	13.30	
	month - per kWhr	0.274506	0.335358	nor Mh
	month - per kWhr	0.308024	0.369714	•
	er month - per kWhr	0.319016		
•	mer per month - single phase		0.380980	per kwn
	mer per month - three phase	20.50	21.01	
	er customer, per month - Add to all bills	25.00	25.63	
Green minastructure r ee, p	er customer, per month - Add to all bills	1.34	1.34	per mth
SCHEDULE 'G' GENERAL SERVIC	E NON-DEMAND			
Customer charge, per custo				
Single phase service		31.50	32.16	
Three phase service		54.50	55.65	
Energy charge (added to cu	ustomer charge) - per kWh	01.00	00.00	
All kWh per month		0.315858	0.380734	ner kwh
	mer per month: Customer charge	0.010000	0.0007.04	per tem
	er customer, per month - Add to all bills	1.39	1.39	per mth
				F
SCHEDULE 'J' GENERAL SERVICE				
Customer charge, per custo	omer per month			
Single phase service		38.00	39.05	
Three phase service		64.00	65.77	
Demand charge (added to d	customer charge) - per kW			
All Billing kW per month		10.25	10.53	per kw
	istomer & demand charge) - per kWh			
All kWh - per kWh		0.248033	0.307589	per kwh
	mer per month: Customer+Demand Charges		•	
Green Infrastructure Fee, p	er customer, per month - Add to all bills	25.04	25.04	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per custo	mer per month	400.00	412.52	
Demand charge (added to c	•	400.00	412.32	
All kW of billing demand	0,1	19.50	20.11	porlay
•	istomer & demand charge) - per kWh	19.50	20.11	per kw
All kWh - per kWh	stomer & demand charge) - per kwit	0.218184	0.272705	norlaub
	mer per month: Customer+Demand Charges	0.210104	0.272705	perkwn
	er customer, per month - Add to all bills	484.82	404.00	
Green minastructure r ee, p	er eusterner, per month - Aud to all DIIS	404.02	484.82	per mth
SCHEDULE 'F' PUBLIC STREET LIC	GHTING			
Energy charge - All kWhr pe		0.297066	0.386396	ner kwh
Minimum charge per month	•	35.00	35.92	Por item
	er customer, per month - Add to all bills	6.23		per mth
	.,	0.20	5.20	Pormu

## HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES:	5/1/2018
BASE RATES EFFECTIVE:	April 9, 2012

BASE RATES EFFECTIVE: April 9, 2012	BASE RATES (\$)	06/01/18 EFFECTIVE RATES (\$) <sup>1</sup>
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 6/01/2018 to 6/30/2018) All Rate Schedules		\$0.023010 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 6/01/2018 to 6/30/2018) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, U, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedules F		\$0.016729 per kWh \$0.023296 \$0.017770 \$0.012777 \$0.046632
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2018) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2017) Schedules 'R', 'TOU-R','TOU EV', 'TOU-RI' Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P' INCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.010006 per kWh \$0.004244 per kwh \$0.001899 per kwh \$0.000000 per kwh \$0.000000 per kwh \$0.000000 per kwh
INTERIM RATE INCREASE (EFFECTIVE 05/1/2018) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, U, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedules F	2.11 perc 2.77 perc 3.13 perc	cent applied on all base charges <sup>2</sup> cent applied on all base charges <sup>2</sup>

<sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.
<sup>2</sup> Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

## MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATE	ES: 5/1/2018			
BASE RATES EFFECTIVE:	August 1, 2013		06/01/18	
	///////////////////////////////////////	BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	
SCHEDULE 'R' RESIDENTIAL		<u> 11ATES (\$)</u>	<u> </u>	
Customer charge; per c	ustomer per month			
Single phase service		8.50	8.50	
Three phase service		13.00	13.00	
•	added to Customer Charge)	10.00	10.00	
	per month - per kWhr	0.323409	0 322591	per kWhr
	per month - per kWhr	0.346009	0.345191	per kwin
	1, 200 kWhr per month - per kWhr	0.352409	0.351591	
	istomer per month - single phase	18.00	18.00	
	istomer per month - three phase	22.50	22.50	
	e, per customer, per month - Add to all bills	1.34		per mth
		1.04	1.04	perma
SCHEDULE 'G' GENERAL SER'				
Customer charge, per c	usioner per month	00.00	00.00	
Single phase service Three phase service		26.00	26.00	
•	a quatamar abarga) - par kWh	44.00	44.00	
<b>.</b> .	o customer charge) - per kWh	0.045800	0.046770	
All kWh per month	lotern er ner menth	0.345890		per kWhr
Minimum charge, per cu		31.00/49.00	31.00/49.00	
Green minastructure Fe	e, per customer, per month - Add to all bills	1.39	1.39	per mth
SCHEDULE 'J' GENERAL SERV				
Customer charge, per c	ustomer per month			
Single phase service		60.00	60.00	
Three phase service		75.00	75.00	
- ·	to customer charge) - per kW			
All Billing kW per mon		10.00	10.00	per kw
	o customer & demand charge) - per kWh			
All kWh - per kWh		0.304163	0.304047	per kWhr
÷.,	istomer per month: Customer+Demand Charg	jes		
Green Infrastructure Fe	e, per customer, per month - Add to all bills	25.04	25.04	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per c	ustomer per month	300.00	300.00	
Demand charge (added	to customer charge) - per kW			
All kW of billing dema	nd - per kW	20.00	20.00	per kw
Energy charge (added t	o customer & demand charge) - per kWh			•
All kWh - per kWh		0.277504	0.277390	per kWhr
Minimum charge, per cu	stomer per month: Customer+Demand Charg	jes		•
	e, per customer, per month - Add to all bills	484.82	484.82	per mth
SCHEDULE 'F' PUBLIC STREE				
Fixture charge, per fixtu		(depends on the type of fixtu	re)	
	o fixture charge) - per kWh	(copondo on no type of intu		
All kWh - per kWh		0.329522	0 326382	per kWhr
•	ture per month: Fixture Charge + \$25.00	0.020022	0.02.0002	
	e, per customer, per month - Add to all bills	6.23	6.00	per mth
	, per customer, per montri - Add to di billa	0.20	0.20	per mui

# MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:	5/1/2018
BASE RATES EFFECTIVE:	August 1, 2013

BASE RATES EFFECTIVE:	August 1, 2013		06/01/18
		BASE	EFFECTIVE
		RATES (\$)	RATES (\$) <sup>1</sup>
ENERGY COST ADJUSTMENT FACT	OBS: (EEEECTIVE 6/01/2018 to 6/	30/2018)	
All Rate Schedules		56/2010/	(\$0.024020) per kwh
PURCHASED POWER ADJUSTMEN	CLAUSE (Effective 6/01/2018 to 6	/30/2018)	
Schedules R, TOU-R, TOU	-EV, TOU-RI		\$0.000004 per kWh
Schedules G, TOU-G			\$0.000003
Schedules J, TOU-J, SS, E	V-F		(\$0.00002)
Schedules P, TOU-P, SS			\$0.000000
Schedule F	,		\$0.000027
RBA RATE ADJUSTMENT (EFFECTIV	/E 06/01/2018)		
All Rate Schedules			\$0.018954 per kWh
RENEWABLE ENERGY INFRASTRU	CTURE SURCHARGE (Effective 08	/17/2017)	· •
All Rate Schedules			\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHAR	GE (EFFECTIVE 07/01/2017)		
Schedule 'R', 'TOU-R', 'TOU	EV', 'TOU-RI'		\$0.004244 per kwh
Schedules 'G', 'J', 'P', 'F', 'TO	DU-G','TOU-J','TOU-P'		\$0.001899 per kwh
INCLUDED IN IRP COST RECOVERY	/ <u>·</u>		
SOLARSAVER ADJUSTMENT (	EFFECTIVE 05/01/2018)		
Schedule 'R', 'TOU-R', 'TOU	EV', 'TOU-RI'		\$0.000000 per kwh
DSM COST RECOVERY ADJUS	TMENT (EFFECTIVE 04/01/2018)		•
Schedule 'R', 'TOU-R', 'TOU	EV', 'TOU-RI'		\$0.000000 per kwh
Schedules 'G', 'J', 'P', 'TOU-C	ϡ','TOU-J','TOU-P'		\$0.003053 per kwh
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<sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.

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## MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:	5/1/2018			
BASE RATES EFFECTIVE:	August 1, 2013		06/01/18	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	
SCHEDULE 'R' RESIDENTIAL				-
Customer charge, per custo	omer per month			
Single phase service		8.50	8.50	
Three phase service		13.00	13.00	
Energy Charge (To be add	ed to Customer Charge)			
First 250 kWhr pe	r month - per kWhr	0.413908	0.375666	per kWhr
Next 500 kWhr per	r month - per kWhr	0.438908	0.400666	per kWhr
All kWhr over 75	0 kWhr per month - per kWhr	0.445908	0.407666	per kWhr
Minimum charge, per custo	mer per month - single phase	18.00	18.00	•
Minimum charge, per custo	mer per month - three phase	22.50	22.50	
	er customer, per month - Add to all bills	1.34	1.34	per mth
SCHEDULE 'G' GENERAL SERVIC				
Customer charge, per custo	omer per month			
Single phase service		30.00	30.00	
Three phase service		45.00	45.00	
Energy charge (added to ca	istomer charge) - per kWh			
All kWh per month	·	0.448726		per kWhr
Minimum charge, per custo		35.00/50.00	35.00/50.00	
Green Infrastructure Fee, p	er customer, per month - Add to all bills	1.39	1.39	per mth
SCHEDULE 'J' GENERAL SERVICE				
Customer charge, per custo				
Single phase service		50.00	50,00	
Three phase service		70.00	70.00	
Demand charge (added to	customer charge) - per kW	10.00	70.00	
All Billing kW per month		11.50	11 50	per kw
	istomer & demand charge) - per kWh	11.00	11.00	per kw
All kWh - per kWh	3-7 F	0.425860	0.385273	per kWhr
•	mer per month: Customer+Demand Charges	020000	0.000270	perkwin
	er customer, per month - Add to all bills	25.04	25.04	per mth
			40101	pormar
SCHEDULE 'P' LARGE POWER				
Customer charge, per custo	•	250.00	250.00	
Demand charge (added to o	customer charge) - per kW			
All kW of billing demand		22.00	22.00	per kw
	istomer & demand charge) - per kWh			
All kWh - per kWh		0.402141	0.361554	per kWhr
	mer per month: Customer+Demand Charges			
Green Intrastructure Fee, p	er customer, per month - Add to all bills	484.82	484.82	per mth
SCHEDULE 'F' PUBLIC STREET LI	SHTING			
Fixture charge, per fixture p		(depends on the type	of fixture)	
Energy charge (added to fix		(acheura ou rue ràhe	or indure)	
All kWh - per kWh	and charger por term	0.440218	0 200624	por Wh-
·	e per month: Fixture Charge + \$25.00	0.440210	0.399031	per kWhr
	er customer, per month - Add to all bills	6.23	6.00	nor mth
Gibbli initiatitatale i ee, p	or outstantion, per month - Add to all bills	0.20	0.23	per mth

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# MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:	5/1/2018
BASE RATES EFFECTIVE:	August 1, 201

BASE RATES EFFECTIVE:	August 1, 2013	BASE	06/01/18 EFFECTIVE
		RATES (\$)	RATES (\$) <sup>1</sup>
NERGY COST ADJUSTMENT FAC	TORS: (EFFECTIVE 6/01/2018 to 6	6/30/2018)	
All Rate Schedules			(\$0.061440) per kwh
PURCHASED POWER ADJUSTMEN	T CLAUSE (Effective 5/4/12)		
Schedules R, TOU-R, TOL			\$0.000000 per kWh
Schedules G, TOU-G			\$0.000000
Schedules J, TOU-J, SS, E	EV-F		\$0.00000
Schedules P, TOU-P, SS			\$0.000000
Schedule F			\$0.000000
RBA RATE ADJUSTMENT (EFFECTI	VE 06/01/2018)		\$0.018954 per kWh
All Rate Schedules			
RENEWABLE ENERGY INFRASTRU	CTURE SURCHARGE (Effective 08	8/17/2017)	
All Rate Schedules			\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHAP			
Schedule 'R', 'TOU-R', 'TOL			\$0.004244 per kwh
Schedules 'G', 'J','P'.'F','TC			\$0.001899 per kwh
NCLUDED IN IRP COST RECOVER			
SOLARSAVER ADJUSTMENT	· ,		
Schedule 'R','TOU-R','TOU			\$0.000000 per kwh
DSM COST RECOVERY ADJU			••••••
Schedule 'R','TOU-R','TOU			\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-	G, 100-J, 100-P		\$0.000000 per kwh

<sup>1</sup> Effective rates are base rates adjusted for applicable surcharges & adjustments.

#### MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES	EFFECTIVE RATES:	05/01/18			
BASE RATES E	FFECTIVE:	August 1, 2013		06/01/18	
			BASE	EFFECTIVE	
			RATES (\$)		_
	RESIDENTIAL omer charge, per custon	oor oor month			
	gle phase service		8.50	8.50	
	ee phase service		13.00	13.00	
	gy charge (added to cus	tomer charge)	10.00	13.00	
Firs		nonth - per kWhr	0.377746	0.366044	per kWhr
Nex	•	nonth - per kWhr	0.404246		per kWhr
All	kWhr over 750	kWhr per month - per kWhr	0.415746		per kWhr
Minim	num charge, per custom	er per month - single phase	18.00	18.00	•
Minim	num charge, per custom	er per month - three phase	22.50	22.50	
Gree	n Infrastructure Fee, pei	customer, per month - Add to all bills	1.34	1.34	per mth
SCHEDULE 'G' -	GENERAL SERVICE				
	omer charge, per custon				
Sing	gle phase service		27.00	27.00	
Thr	ee phase service		38.00	38.00	
Energ	gy charge (added to cus	tomer charge) - per kWh			
All I	kWh per month		0.448344	0.434297	per kWhr
	num charge, per custom		32.00/43.00	32.00/43.00	
Greer	n Infrastructure Fee, per	customer, per month - Add to all bills	1.39	1.39	per mth
SCHEDULE 'J'	GENERAL SERVICE	TEMAND			
	omer charge, per custon				
	gle phase service		37.00	37.00	
	ee phase service		47.00	47.00	
		stomer charge) - per kW			
All E	Billing kW per month		10.00	10.00	per kw
Energ	y charge (added to cus	tomer & demand charge) - per kWh			•
	Wh - per kWh		0.369705	0.355658	per kWhr
		er per month: Customer+Demand Charges	3		
Greer	n Infrastructure Fee, per	customer, per month - Add to all bills	25.04	25.04	per mth
SCHEDULE 'P' -	- LARGE POWER				
Custo	mer charge, per custor	ner per month	150.00	150.00	
Dema	and charge (added to cu	stomer charge) - per kW			
All k	W of billing demand		18.00	18.00	per kw
Energ	y charge (added to cus	tomer & demand charge) - per kWh			
	Wh - per kWh		0.295392	0.281345	per kWhr
		er per month: Customer+Demand Charges			
Greer	n Infrastructure Fee, per	customer, per month - Add to all bills	484.82	484.82	per mth
SCHEDULE 'F'	- PUBLIC STREET LIGH	TING			
Fixtur	e charge, per fixture per	rmonth	(depends on the typ	e of fixture)	
Energ	y charge (added to fixtu	ire charge) - per kWh		,	
All k	Wh - per kWh		0.398621	0.384574	per kWhr
		per month: Fixture Charge + \$25.00			
Green	n Infrastructure Fee, per	customer, per month - Add to all bills	6.23	6.23	per mth

.

## MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

#### SUPERCEDES EFFECTIVE RATES: 05/01/18 BASE RATES EFFECTIVE: August 1, 2013

BASE RATES EFFECTIVE:	August 1, 2013	BASE	06/01/18 EFFECTIVE
		RATES (\$)	
ENERGY COST ADJUSTMENT FAC	CTORS: (EFFECTIVE 6/01/2018 to 6	6/30/2018)	····
All Rate Schedules			(\$0.034900) per kwh
PURCHASED POWER ADJUSTME	NT CLAUSE (Effective 5/4/12)		
Schedules R, TOU-R, TOU-EV, TOU-RI			\$0.000000 per kwh
Schedules G, TOU-G Schedules J, TOU-J, SS. EV-F			\$0.000000
Schedules P, TOU-P, SS			\$0.000000 \$0.000000
Schedule F			\$0.000000
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2018)			\$0.018954 per kWh
All Rate Schedules			
RENEWABLE ENERGY INFRASTR	UCTURE SURCHARGE (Effective 0	8/17/2017)	
All Rate Schedules			\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2017) Schedule 'R','TOU-R','TOU EV', 'TOU-RI'			<b>\$0.004044</b>
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P'			\$0.004244 per kwh \$0.001899 per kwh
INCLUDED IN IRP COST RECOVER			\$0.001899 per kwit
SOLARSAVER ADJUSTMENT			
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'			\$0.000000 per kwh
DSM COST RECOVERY ADJ	JSTMENT		+ P31 Mini
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10)			\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10)			\$0.000000 per kwh

<sup>1</sup> Effective rates are base rates adjusted for applicable surcharges & adjustments.